

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Brazos Petroleum Company		8. Farm or Lease Name Hefflefinger
3. Address of Operator P. O. Box 1782, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>860</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>35</u> TOWNSHIP <u>7-S</u> RANGE <u>32-E</u> NMPM.		10. Field and Pool, or Wildcat Chaveroo (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4465' GR		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Perforated and acidized</u> <input checked="" type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1-9-84 Ran GR-N-CCL Correlation log, perf'd one (1) hole @ 4225', 4226', 4227', 4228', 4229', 4232', 4233', 4234', 4235', 4236', 4242', 4243', 4244', 4245', 4246', 4247' and 4248', acidized down 2-3/8" tbg w/Rtts pkr setting @ 4207' w/1000 gals 15% MCA, displaced w/2% KCl wtr

1-10-84 Swabbed and tested

1-11-84 Re-acidized w/2000 gals 20% CRA NEFE followed by 3000 gals 15% NEFE overflushed w/1000 gals 2% KCl wtr w/1-1/2 gals Morflo

1-12-84 Swabbed and tested well recovering acid treatment

1-13-84 Swabbed and tested well recovering acid treatment

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland James R. Sutherland Vice-President, Operations DATE 1-17-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE JAN 30 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 30 1984
O.C.D.
HONOLULU