

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Brazos Petroleum Company		8. Farm or Lease Name Hefflefinger
3. Address of Operator P. O. Box 1782, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>860</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>7-S</u> RANGE <u>32-E</u> NMPM.		10. Field and Pool, or Wildcat Chaveroo (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4465' GF		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RTD 7-7/8" hole @ 4400', Wellex ran Dual Guard Forxo, Compensated Density, Dual Spaced Neutron open hole logs, ran 4 1/2" 11.6# J55 ST&C csng as follows:  
4 1/2" float-guide shoe w/latch dn baffle assembly 1.25'  
108 jts 4 1/2" 11.6# J55 ST&C new csng 4423.14'  
total csng 4424.39'

Casing was set @ 4400'KB, centralizers @ 4380', 4300', 4260', 4220', 4140' and 4060', cemented w/750 sx Class 'C' 3% Econolite w/8# salt and 1/4# Flocele/sk, tailed in w/300 sx Class 'C' 50/50 Poz w/6# salt and 1/4# Flocele/sk, circ 26 sx cmt to surf, plug dn @ 3:30 p.m., CST, 1-6-84, set slips on 4 1/2" csng, ND BOP, released Norton Drlg Co, Rig #3 @ 5:30 p.m., CST, 1-6-84

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE Vice-President, Operation DATE 1-9-84

ORIGINAL SIGNED BY EDDIE SEAY

JAN 16 1984

APPROVED BY OIL & GAS INSPECTOR TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JAN 13 1984  
O.C.D.  
HOBBS OFFICE