

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Brazos Petroleum Company		8. Farm or Lease Name Hefflefinger
3. Address of Operator P. O. Box 1782, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>860</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>7-S</u> RANGE <u>32-E</u> NMPM.		10. Field and Pool, or Wildcat Chaveroo (San Andres)
15. Elevation (Show whether DE, RT, GR, etc.) 4465' GR		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Norton Drilling Co. Rig #3 moved in and rigged up, spudded @ 7:00 p.m. CST 12-30-83, drilled 12-1/4" hole to 500' in Red Beds, POH, ran 13 jts 8-5/8" 24# J55 ST&C csng w/Texas pattern shoe and 2 centralizers, set csng @ 500' KB datum. Cemented w/350 sx Class 'C' cement w/2% CaCl₂, circulated 60 sx to surface. Plug down @ 4:00 a.m. CST 12-31-83. WOC 11 hrs, MU BOP, pressure tested 8-5/8" csng and BOP to 1000 psi, held o.k., resumed drilling 7-7/8" hole toward objective depth.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James R. Sutherland</u>	TITLE <u>Vice-President</u>	DATE <u>1-3-84</u>
ORIGINAL SIGNED BY <u>EDDIE SEAY</u>		
APPROVED BY <u>OIL & GAS INSPECTOR</u>	TITLE _____	DATE <u>JAN 16 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
JAN 13 1984
O.C.D.
HOBBS OFFICE