

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATION	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Brazos Petroleum Company

3. Address of Operator

P.O. Box 1782, Midland, TX 79702

4. Location of Well

UNIT LETTER D LOCATED 360 FEET FROM THE North LINE AND 660 FEET FROMTHE West LINE OF SEC. 35 TWP. 75 RGE. 32E NMPM

12. County

Roosevelt

15. Date Spudded 1/7/84 16. Date T.D. Reached 1/15/84 17. Date Compl. (Ready to Prod.) 1/26/84 18. Elevations (DF, RKB, RT, GR, etc.) 4472.9' GR 19. Elev. Casinghead 4472.9' GR20. Total Depth 4400' 21. Plug Back T.D. 4390.77' 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools Cable Tools XX

24. Producing Interval(s), of this completion - Top, Bottom, Name

4231'-4288' Upper San Andres
4352'-4358' San Andres25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

GR-N-CCL correlation logs

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	505'	12 1/4"	325 sx CI'C' w/2% CaCl2	
4 1/2"	11.6#	4400'	7 7/8"	800 sx CI'C' 3% Econolite	
				w/8# salt/sk & 1/4# Flocele/sk &	
				300 sx CI'C' 50:50 POZ w/6# salt & 1/4# Flocele	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		N/A			2 3/8"	4368.42'	N/A

31. Perforation Record (Interval, size and number)

4352'-4358' 7 holes 0.42"
4288'-4231' 22 holes 0.42"
(4288', 87', 79', 75', 74', 67', 66', 65', 54', 53',
52', 51', 50', 49', 48', 47', 46', 45', 44', 39',
35', & 4231')

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4352'-4358'</u>	<u>circ 2% KCL water & spot 500 gals</u> <u>15% MCA acid</u>
<u>4288'-4231'</u>	<u>spot 1000 gals 15% MCA FE acid</u>

33. PRODUCTION

Date First Production <u>2/3/84</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>2"x1 1/4"x21' RWBC pump</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>3/7/84</u>	Hours Tested <u>24</u>	Choke Size <u>None</u>	Prod'n. For Test Period <u>15</u>	Oil - Bbl. <u>41</u>	Gas - MCF <u>7</u>	Water - Bbl. <u>2733</u>	Gas - Oil Ratio <u>23</u>
Flow Tubing Press. <u>20 psi</u>	Casing Pressure <u>20 psi</u>	Calculated 24-Hour Rate <u>15</u>	Oil - Bbl. <u>41</u>	Gas - MCF <u>7</u>	Water - Bbl. <u>23</u>	Oil Gravity - API (Corr.) <u>23</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented until Cities Service contract is negotiated

Test Witnessed By

Roger Thompson

35. List of Attachments

Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

James R. Satherth

TITLE

VP, Operations

DATE 3/8/84

RECEIVED

MAR 21 1984

O.C.D.
HOBBS OFFICE