

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Brazos Petroleum Company		8. Farm or Lease Name Hefflefinger
3. Address of Operator P.O. Box 1782, Midland, TX 79702		9. Well No. 2
4. Location of Well UNIT LETTER <u>D</u> <u>860</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>7S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat Chaveroo (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4472.9' GR		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER perforate and acidize ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1/20/84 Tom Hansen Co. ran GR-N-CCL correlation log from PBTD of 4370' to 3850', perforated one (1) hole per foot, 4352' thru 4353' a total of 7 holes, WIH w/4 1/2"x2 3/8" RTTS packer & 2 3/8" tubing, SDON
- 1/21/84 Circulated hole w/2% KCL water, spotted 500 gals 15% MCA FE acid, set packer @ 4311', displaced acid @ 1/2 BPM @ 1800 psi, swabbed acid treatment back & 50% oil cut acid water, @ 1 BBL fluid per hour
- 1/23/84 FL 1900' above SN, swabbed 5 BO, no water, released RTTS packer, POH w/tbg and packer, Tom Hansen Co. WIH w/3 1/8" select fire csq gun, perforated 4288', 87', 79', 75', 74', 67', 66', 65', 54', 53', 52', 51', 50', 49', 48', 47', 46', 45', 44', 39', 35', & 4231', one (1) hole per interval, WIH w/Halliburton RBP, RTTS packer & 2 3/8" tubing, set RBP @ 4315', set packer @ 4310', pressure tested RBP to 1500 psi, pulled packer to 4217', spotted 1000 gals 15% MCA FE acid, displaced acid @ 1 BPM @ 1250 psi, swabbed 25% oil cut acid water @ 4 BBL fluid per hour

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE Vice-President, Operations DATE 1/24/84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE FEB 2 1984
CONDITIONS OF APPROVAL, IF ANY: