

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Brazos Petroleum Company	8. Farm or Lease Name Hefflefinger
3. Address of Operator P. O. Box 1782, Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>D</u> <u>860</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>35</u> TOWNSHIP <u>7-S</u> RANGE <u>32-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Chaveroo (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4472.9' GP.	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RTD 7-7/8" hole @ 4400', did not log open hole, ran 4-1/2" casing as follows:

4-1/2" float-guide shoe w/latch down baffle assembly	1.25'
109 jts 4-1/2" 11.6# J55 ST&C casing	4422.88'
109 jts total casing	4424.13'

Casing set @ 4400' KB, centralizers @ 4380', 4360', 4280', 4240', 4200', 4160' and 3520', cemented w/800 sx Class 'C' 3% Econolite w/8# salt and 1/4# Flocele/sk, tailed in w/300 sx Class 'C' 50:50 Poz w/6# salt and 1/4# Flocele/sk, circulated 34 sx cement to surface, plug down @ 6:15 a.m., CST, 1-17-84, set casing slips, ND BOP, cut off casing, RD and released Norton Drlg Co. Rig #3 @ 8:30 a.m., CST, 1-17-84

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE Vice-President, Operations DATE 1-17-84

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

TITLE

DATE

JAN 30 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 30 1984
O.C.D.
HOBBY OFFICE