

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-36486
2. Name of Operator STRATA PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 1030 Roswell, New Mexico 88202-1030 505-622-1127	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1900' FWL Section 31-7S-32E	8. Well Name and No. Gallina Federal #2
	9. API Well No. 30-041-20714
	10. Field and Pool, or Exploratory Area Tomahawk San Andres
	11. County or Parish, State Roosevelt County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> OTHER	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02/22/01: Set CIBP at 4050'. Capped with 25 sacks cement to 3700'.
02/23/01: Spot 25 sacks cement at 2585'-2532'. Tagged. Cut and pulled 2532' of 4 1/2" casing.
02/26/01: Spot 15 sacks cement at 2532'-2480'. Spot 25 sacks cement at 2225'-2125'. Spot 60 sacks cement at 1775'-1666'. Tagged.
02/27/01: Spot 10 sacks cement at 60'-Surface. Circulated 10# mud.
Installed Dry Hole Marker. Well is Plugged and Abandoned.

Approved as to plugging of the well bore
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Carol G. Garcia Title Production Records Manager Date 03/08/01

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date MAR 13 2001

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

