Submit 5 Copies
Appropriate District Office
DISTRICT P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Wel								/ell API No.				
Strata Production Company								30-041-20714				
Address	-11 N-	M ±	0	0000 1	020							
P. O. Box 1030, Rosw Reason(s) for Filing (Check proper box)	eii, Ne	w Mexi	CO 8	8202-1		er (Please expla	int .				-	
New Well		Change in	Tianspoi	rter of:		ci (i iease expla	in)					
Recompletion	Oil		Dry Gas		Ef	fective	January	1, 1993	3			
Change in Operator	Casinghe	ad Gas	, ,									
If change of operator give name and address of previous operator									· · ·		_	
II. DESCRIPTION OF WELL	AND LE		12					of Lease			<u>-</u>	
Gallina Federal		Well No. Pool Name, Including #2 Tomahawk S								Lease No. NM-36486		
Location		<u> </u>	<u> </u>		+h	1.0	.00		West		7	
Unit Letter N	: 660 Feet From The So			outh Line and1			Geet From TheLine					
Section 31 Townsh	_{ip} 7 So	uth	Range	32 Ea	st , N	мрм,		Roosev	elt	County		
III. DESIGNATION OF TRAI	NSPORTE			NATU			·					
Name of Authorized Transporter of Oil	。四.	or Conde	o sale		1	e address to wh					1	
Petro Source Partners, Ttd.						9801 Westheimer, Suite 900, Houston, TX 77042 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas Trident NGL, Inc.						10200 Grogan's Mill Road, The Woodlands, TX 773						
					 		When				-	
give location of tanks.	i N	31	<u>i 7s</u>	j 32E	Υe		i	3/8/84				
If this production is commingled with that	from any of	her lease or	pool, give	e comming	ling order num	ber:					_	
IV. COMPLETION DATA		_,							·	<u></u>	_	
Designate Type of Completion	- (X)	Oil Wel	I G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		Date Compl. Ready to Pro			Total Depth		1	P.B.T.D.	<u> </u>	<u> </u>	-	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing Shoe			
			G . O.		CTC) (T) 1777	Va peace		<u> </u>			4	
NOLE CITE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
HOLE SIZE CASING & TODING SIZE					DEFINGE			GAONS CEINEIT				
							· · · · · · · · · · · · · · · · · · ·			·	1	
U TOOT DATA AND DEOUE	CT FOR	ALLOW	ADIE		<u> </u>			<u> </u>				
V. TËST DATA AND REQUE OIL WELL (Test must be after				il and mus	t he equal to or	exceed top allo	owable for th	is depth or be	for full 24 hou	ers.)		
Date First New Oil Run To Tank	Date of To		0,1000	u unu mus		ethod (Flow, pu			, o. , u. 2 + 7.0 u		7	
1 1 (1)				Casing Pressure			Choke Size					
Length of Test	Tubing Pressure			Casing Pressure								
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL	<u> </u>											
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conder	sate/MMCF		Gravity of	Condensate		7	
Train Mathed College Back and	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	ruoning 1	Costic (Sile			Casing 11000	(o)		G.523 B.23				
VI. OPERATOR CERTIFIC	CATE O	F COM	PLIAN	ICE			ICEDV	ATION	DIVICIO			
I hereby certify that the rules and regulations of the Oil Conservation					<u> </u>	OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved							
	THE WINDS				Date	Approve	d		T Chi at N - pile	,, .000		
Carol (J. Darcia						CONTRACTOR OF THE PROPERTY OF						
Signature					∥ By_	By ORIGINAL SIGNED BY JERCH SEXTON BESTRICT I SUPERVISOR						
Carol J. Garcia, Production Supervisor					Title							
3/10/93		505-62		7	Title				···			
Date			lephone N		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.