NO. G COPIES SECSIVES DESTRUCTION SANTA FE LU.S.G.S. LAND OFFICE THANSPORTER GAS	REQUES	CONSERVATION COMM0 T FOR ALLOWABLE AND RANSPORT OIL AND NAT	Supersoder Old C-101 and Effective 1-1-65
PRORATION OF FICE			
MorOilCo, Inc.			
Address P.O. Drawer I. Artesia Reason(s) for filing (Check proper to the completion Change in Ownership	Change in Transporter of: Oil Dry (Other (Please exp Gas	lain)
If change of ownership give name and address of previous owner	,		
. DESCRIPTION OF WELL AN			
Lease Name	#2 Tomahawk San	Steel	o Federal er-Fee- NM-364
Gallina Federal	·	•	1 M1-30
Unit Letter N ;	660' Feet From The South L	Ine and 1900 Fe	eet From TheWest
Line of Section 31	Township 7S Ronge	32E , NMPM,	Roosevelt Coun
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	Address (Give address to wh	ich approved copy of this form is to be sent)
Navajo Crude Oil Purc	hasing Co.	Po Box 159, Art	esia, NM 88210 ich approved copy of this form is to be sent)
Cities Service 011 &	Gas Corporation	P.O. Box 300, Till	sa, OK 74102
If well produces oil or liquids, give location of lanks.	Unit Sec. Twp. Rge.	Yes	3/8/84
	with that from any other lease or pool		
COMPLEXION DATA	Oll Well Gas Well	New Well Workover De	eepen Flug Back Same flesty, Dirf. Re
Designate Type of Comple	Date Compl. Ready to Prod.	X Total Dopth	P.B.T.D.
2/14/84	2/25/84	4286'	4271'
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
4428_1 GL		4071'	4256' Depth Casing Shoo
4071 - 4258'			4286
		ID CEMENTING RECORD DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1723'	375 sx. Pace Setter L
			200 sx. C1 "C" Cem.=Ci
7-7/8"	4-1/2" 2-3/8"	4286'	250 sx. C1 "C" Cement
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of	load oil and must be equal to or exceed top al
OIL WEIL Date First New Oil Run To Tanks	able for this c	depth or be for full 24 hours) Producing Method (Flow, pur	
2/25/84	2/25/84	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hr.	Oil - Bbls.	125 Water - Bble.	20/64 Gae-MCF
Actual Prod. During Tool 90	80	10	NA
Actual Fied, Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing kisthod (pitot, back pr.)	Tubing Proseuro (Shuu-111)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	_L		SERVATION COMMISSION
Consulation have been complied	d regulations of the Oil Connervation with and that the information given he best of my knowledge and belief.	DY ORIGINAL	AR 1 6 1984

ORIGINAL SIGNED BY JERRY SEXTON DY. DISTRICT I SUPERVISOR

TITLE_

Operator

3/9/84

(1 ille)

(Date)

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly difficient despe-well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with fitter 111.

All sections of this ferm must be filled out completely for all ship on now and recompleted valls.

Fill out only Sections I, U. III, and VI for chooses of com-well name or number, or transporter of other such thence of conditi

MAR 15 1984



DRILLING CO., INC. - DIL WELL DRILLING CONTRACTORB

P. D. BOX 1498 ROSWELL, NEW MEXICO 88201

TELEPHONES: ARTESIA 505/746-6757

ROSWELL 505/623-5070

February 23, 1984

MorOilCo., Inc. Drawer I Artesia, NM 88210

Re: Gallina Fed. #2

Gentlemen:

The following is a Deviation Survey on the above well located in Roosevelt County, New Mexico.

4861	_	1/2	27031	3/4	
9371		1/2		- 1	
1426'		,	32021	3/4	
		•	33621	3/4	
1723'			3854 '		
22071	-	3/4	42941	 1/2	T.D.

Yours very truly,

WEK DRILLING CO., INC.

turde hew kerk

Arnold Newkirk

STATE OF NEW MEXCIO)
COUNTY OF CHAVES

The foregoing was acknowledged before me this 23ff day of FCBCOACH 1984 by Arnold Newkirk.

MY COMMISSION EXPIRES:

5-4-87

Dispetto Michelle Stand