Submit 5 Copie:
Appropriate Dustrict Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico E Jy, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 RECLIEST FOR ALLOWARIE AND ALITHORIZATION

•			AND NATURAL GA	_				
perator TO THANSI ON OLE AND NATOTIAL CO.					Well API No.			
Devon Energy Corpo	ration (Nevad	a)						
tress 1500 Mid America T	ower. 20 Nort	h Broadway.	Oklahoma City, Ok	clahoma	73102			
ason(s) for Filing (Check proper box		a Broadway,	Other (Please explain					
w Well		in Transporter of:						
completion $\square$	Oil [	Dry Gas						
ange in Operator	Casinghead Gas	Condensate						
nange of operator give name address of previous operator								
DESCRIPTION OF WELL	I. AND LEASE							
use Name	Well No.   Pool Name, Including Formation		ing Formation	Kind of Lease No.				
Allison Federal	1	l Allison Penn		Sinc (	ederal or Fee	NM 57	721	
Stion Thit Letter A	. 660	Feat From The No	orth lineand 660		et From The _	Fact	Lin	
Vali sami	<del></del>			_	a From the _			
Section 31 Town	ship 85	Range 37E	NMPM, Roos	evelt			County	
DESIGNATION OF TRA	ANSPORTER OF	OIL AND NATU	RAL GAS					
me of Authorized Transporter of Oil		lenente	Address (Give address to whi			<del>rm is so be se</del> 79604	nt)	
Pride Pipeline Com	<del> </del>	or Dry Gas	P.O. Box 2436, A				nt)	
mme of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petroleum			Address (Give address to which approved copy of this form is to be sent)  P.O. Box 1150, Midland. Texas 79702					
well produces oil or liquids,	Unit Sec.		is gas actually connected?	?				
location of tanks.	A 31	8S 37E		E	arly Jun	e, 1984		
is production is commingled with the COMPLETION DATA	uat from any other lease of	or pool, give comming	ling order number:			<del></del>		
Designate Type of Completion	on - (X)	ell Gas Well	New Well   Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
e Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		1	
vations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Dept	h		
erforations					Depth Casing Shoe			
Oralious								
	TUBING, CASING AND				DADUG OFLITHIT			
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET		SACKS CEMENT			
					<del> </del>			
					<u>i</u>			
TEST DATA AND REQU	EST FOR ALLOV	VABLE	t be equal to or exceed top allo	wahle for this	depih or be t	or full 24 hou	<b>7</b> 5.)	
L WELL (Test must be after e First New Oil Run To Tank				Producing Method (Flow, pump, gas lift, etc.)				
				<u>-</u>	Choke Size			
igth of Test	Tubing Pressure		Casing Pressure		Crioke Size			
tual Prod. During Test	Oil - Bbls		Water - Bbis.		Gas- MCF			
					1 			
AS WELL  mul Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of C	ondensate		
ting Method (pitot, back pr.)	Tubing Pressure (Si	nut-in)	Casing Pressure (Shut-in)		Choke Size			
OPERATOR CERTIF	ICATE OF COM	PLIANCE	OIL CON	ISEDV	ATION	חואופור		
I hereby certify that the rules and re	gulations of the Oil Con	servation	UIL CON	_		אפואות	)IN	
Division have been complied with a is true and complete to the party of n	no that the information provided in the second seco	pven above	Data Annania		110 -	100n		
	chie		Date Approve	N SIGNED	BY JERRY		r	
gill De	CRUPUL		II	ISTRICT I	SUPERVISO	OR .		
Signature	District De-	·	Ву					
J. N. Duckworth, Printed Name	District Eng	Title	Title					
August 2, 1989	(405)	235-3611	11116					
Date	1	elephone No.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Forza C-104 must be filed for each pool in multiply completed wells.