

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

WELL LOGS
MISSION
Bureau Form No. 1004-0135
Expires August 31, 1985
STATE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME ---			
2. NAME OF OPERATOR Jackson Exploration, Inc.	8. FARM OR LEASE NAME ALLISON FEDERAL			
3. ADDRESS OF OPERATOR 8235 Douglas, Suite 1300 LB 84, Dallas, TX 75225	9. WELL NO. 1			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface Unit Letter A, 660' FNL, 660' FEL of Sec. 31	10. FIELD AND POOL, OR WILDCAT Allison Penn			
14. PERMIT NO. NM - 57721 2/14/84	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4042.7' GR, 4052.7' DF	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T8S, R37E	12. COUNTY OR PARISH Roosevelt	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRAC TREAT ☐	MULTIPLE COMPLETE ☐	FRAC TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Casing History:

13-3/8" csg. 48# set at 372' in 17 1/2" hole with 370 sxs. Class "C" cement with 2% CaCl₂.
8-5/8" csg. 32# set at 4197' in 11" hole w/ 1100 sxs. Litewate w/ 1/4#/sx. Celloseal & 2% CaCl₂ followed with 300 sxs. Class "C". Circ. 98 sx. to surface.
5 1/2" csg. 17# KO-70 LTC csg set at 9583' in 7-7/8" hole with 850 sxs. Pacesetter Lite w/ 5#/sx. Hyseal & 3#/sx. salt followed with 300 sx. Class H. Displaced with 221 B brine water. Had 100% returns throughout.

Acidize: Set packer at 9492' and acidized open hole section (9601'-9626' Bough "C") with 1500 gals. 15% NEA with clay-ban, iron sequestering agent and surfactant. Maximum treatment pressure 3780# at 0.5 BPM. Max. rate 5.3 BPM at 60 psi. ISDP vacuum.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Spence Shuttle</u>	TITLE <u>Operations Manager</u>	DATE <u>6/6/84</u>
(This space for Federal or State office use)		
APPROVED BY <u>PETER W. CHESTER</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL IF ANY <u>JUN 12 1984</u>		

*See Instructions on Reverse Side

RECEIVED
JUN 13 1984
O.C.D.
HOBBS OFFICE