

## NEW MEXICO OIL CONSERVATION COMMISSION

## APPLICATION TO DISPOSE OF SALT WATER BY INJECTION INTO A POROUS FORMATION

OPERATOR <b>Eugene E. Newburg</b>		ADDRESS <b>4219 Sigma Road Dallas, Texas 75240</b>	
LEASER <b>Anderson</b>	WELL NO. <b>7</b>	FIELD <b>Allison Penn</b>	COUNTY <b>Roosevelt</b>
UNIT LETTER <b>H</b> ; WELL IS LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>8 South</b> RANGE <b>37 East</b> NMPM.			

NAME OF STRING	SIZE	SETTING DEPTH	SACKS CEMENT	TOP OF CEMENT	TOP DETERMINED BY
SURFACE CASING					
INTERMEDIATE	10 3/4	420	225	Circulated	
LONG STRING	7 5/8	4190	1000	Circulated	
TUBING	4 1/2	9730	400	7400'	Calculated
	2 3/8	4850			

NAME OF PROPOSED INJECTION FORMATION <b>San Andres</b>		TOP OF FORMATION <b>4120</b>		BOTTOM OF FORMATION <b>5540</b>	
IS INJECTION THROUGH TUBING, CASING, OR ANNULUS? <b>Tubing</b>		PERFORATIONS OR OPEN HOLES <b>Perforations 4861' to 4991'</b>			
IS THIS A NEW WELL DRILLED FOR DISPOSAL? <b>No</b>		IF ANSWER IS NO, FOR WHAT PURPOSE WAS WELL ORIGINALLY DRILLED? <b>Rough "C" Producer (Casing collapsed)</b>		HAS WELL EVER BEEN PERFORATED IN ANY ZONE OTHER THAN THE PROPOSED INJECTION ZONE? <b>Yes</b>	
LIST ALL SUCH PERFORATED INTERVALS AND SACKS OF CEMENT USED TO SEAL OFF OR SQUEEZE EACH <b>4 shots per foot 9600 to 9604 &amp; 9606 to 9624</b>					

50 sack plug at 7200' Perforated 4 1/2" casing at 5400' and squeezed 210 sacks cement, left top cement in 4 1/2" casing at 5300'.

(BBLs.) <b>12</b>		<b>10</b>		<b>100</b>		<b>Closed</b>		<b>Pressure</b>		<b>1,000</b>	
ANSWER YES OR NO WHETHER THE FOLLOWING WATERS ARE MINERALIZED TO SUCH A DEGREE AS TO BE UNFIT FOR DOMESTIC, STOCK, IRRIGATION, OR OTHER GENERAL USE -				WATER TO BE DISPOSED OF <b>Yes</b>		NATURAL WATER IN DISPOSAL ZONE <b>Yes</b>		ARE WATER ANALYSES ATTACHED? <b>No</b>			
NAME AND ADDRESS OF SURFACE OWNER (OR LESSEE, IF STATE OR FEDERAL LAND) <b>W. P. Bilbrey Cross Roads, New Mexico</b>											
LIST NAMES AND ADDRESSES OF ALL OPERATORS WITHIN ONE-HALF (1/2) MILE OF THIS INJECTION WELL											
<b>Yates Petroleum Co. 207 West 4 th Street Artesia, N.M. 88210</b>											
<b>Marathon Oil Co. Box 552 Midland National Bank Bldg. Midland, Texas 79701</b>											
<b>Coastal States Box 235 Wilco Bldg. Midland, Texas 79701</b>											
HAVE COPIES OF THIS APPLICATION BEEN SENT TO EACH OF THE FOLLOWING? <b>Yes</b>				SURFACE OWNER <b>Yes</b>		EACH OPERATOR WITHIN ONE-HALF MILE OF THIS WELL <b>Yes</b>		THE NEW MEXICO STATE ENGINEER <b>Not Necessary</b>			
ARE THE FOLLOWING ITEMS ATTACHED TO THIS APPLICATION (SEE RULE 701-B) <b>Yes</b>				PLAT OF AREA <b>Yes</b>		ELECTRICAL LOG <b>Yes</b>		DIAGRAMMATIC SKETCH OF WELL <b>Yes</b>			

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Eddie G. Sullivan* (Signature) **Production Supt.** (Title)

**4-20-71** (Date)

NOTE: Should waivers from the State Engineer, the surface owner, and all operators within one-half mile of the proposed injection well, not accompany this application, the New Mexico Oil Conservation Commission will hold the application for a period of 15 days from the date of receipt by the Commission's Santa Fe office. If at the end of the 15-day waiting period no protest has been received by the Santa Fe office, the application will be processed. If a protest is received, the application will be set for hearing, if the applicant so requests. SEE RULE 701.

OIL CONSERVATION COMM.  
HOBBS, N. M.

MAY 17 1971

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