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TRANSPORTER	OIL	T	7	
MANSPURIER	GAS			
PHORATION OFFIC	: E			

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

18 4. C. S.

OPERATOR		<u></u>					1/07 2 . 1	· 5, 3,
		FILE THE O	RIGINAL AND 4 C	COPIES WIT	н ты	E APPROPRIATE	OFFICE	13. 124
Company or Operator						Lease		Well My
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Unit Letter	, ,	Township	Range			County		
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Pool	o 3 1 tevomu c	A				Kind of Lease <i>(Stat</i> ごったご	•	
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	anna sangani			1				
			ctually Connecte					
Authorized transporter of	casing head ga	s 📜 or dry gas	Date Con-	Address (gi	ve add	lress to which approv	ed copy of this for	m is to be sent)
ur ng Silag	man Philip	: Basaline						
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If gas is not being sold,	give reasons an	d also explain its	present disposition:					
								
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	Casing head	dgas. 🗀 Con	densate					
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The undersigned certi	fies that the R	ules and Regula	ations of the Oil Co	onservation	Comm	ission have been	complied with.	
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	Executed t	nis the	day or	By				
OIL	CONSERVATI	ON COMMISSIO	N	-,				
Approved by						mant	ina g-	Week
C-22~				Title				
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TO NEW MEXICO OIL CONSERVATION COMPUSSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

TRANSPORTER OIL GAS PRORATION OFFICE	TO TRAI	NSPORT (OIL AND	NATURO ABLES GOASTICE	
O PERATOR					<u> </u>
Company or Operator	FILE THE UNIGINAL	AND 4 COPIL	ES WITH 1716 	E APPROPRIATE OFFICE Lease MAI 14 2 26	PH GU Well No.
	g & lugran			Anderson	117 04 Well No.
Unit Letter Section T	Township 日本皇	Range	co }**	County Regass vall	
Pool ADAMESTE Andres]	Kind of Lease (State, Fed F	ee)
If well produces oil or conden- give location of tanks	sate Unit Let		Section 3	Township	Range
Authorized transporter of oil [or cond	lensate	Add		lress to which approved copy	
Kagnolia Pipelin e C o	สมอธร		Box 900;	Salles, Texas	
	Is Gas Actually (Connected?	Yes_X_	No	
Authorized transporter of casing head gas	Tale or dry gas Date neces		ress (give add	ress to which approved copy	of this form is to be sent)
Gearburg & I ngra m	A	-17-64	Ban i	757, Roswell New	Pexico
If gas is not being sold, give reasons and	also explain its present di	sposition:			
	REASON(S) FOR	R FILING (ple	ase check pro	oper box)	
New Well		. 🗆 C1:	lange in Owner	rship	
	sporter (check one)		her (explain be	elow)	M See
	Dry Gas				
Casing head	gas. Condensate				
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The undersigned certifies that the Ru	les and Regulations of t	the Oil Conser	vation Commi	ission have been complied	with.
E-coursed shi	is the day of_	May		, 19 <u></u>	
OIL CONSERVATIO		By		_, 17	
Approved by	N COMMISSION		-/on-	Jague	
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NUMBER OF COPIES RECEIVED EW MEXICO OIL CONSERVATION COMM ON FORM C-110 BANTA EL HOBBS OFFICE SANTA FE, NEW MEXICO FILE (Rev. 7-60) 0. c. c. U.S.G.3 LAND OFFICE CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TRANSPORTER TO TRANSPORT OIL AND NATURAL GAS PROBATION OF OPERATOR FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Company or Operator Well No. Anderson <u>Rearburg &</u> Ingram Range Unit Letter Section Township County 8-5 37-E Rousevelt Pool Kind of Lease (State, Fed, Fee) Allison-San Andres Federal Unit Letter Section Township If well produces oil or condensate give location of tanks 6 Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil | or condensate | Ragnolia Pipeline Company Box 900, Dallas, Texas Yes No Is Gas Actually Connected? Address (give address to which approved copy of this form is to be sent) Date Con-Authorized transporter of casing head gas 📳 or dry gas nected learburg & ingram 4-17-64 P. O. Box 1757 - Rosmell. New Mexico If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) New Well Change in Ownership Other (explain below) Change in Transporter (check one) Casing head gas . _ Condensate . . _ Remarks To show date gas connected to Nearburg & ingram Bluist Gasoline Plant The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the ___17th day of __ April Bv OIL CONSERVATION COMMISSION Approved by Partner Company Engineer District A Nearburg & ingram Address 1) 1984

P. O. Box 1757 - Roswell, New Mentico

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Pool Wildcat	CERTIFICATE OF CONTO TRANSPORT FILE THE ORIGINAL AND 4 CONTO TRANSPORT Swinship Range	CONSERVATION COM. SION TA FE, NEW MEXICO APLIANCE AND AUTHOR TOIL AND NATURAL GA PRIES WITH THE APPROPRIATE Lease Arcterso County 37-E Kind of Lease (State Fedicare) Section Township	(Rev. 7-60) RIZATION AS OFFICE- 42 11 64 Well No.					
If well produces oil or condens give location of tanks	E E	31 6-5	37-8					
	Authorized transporter of oil x or condensate Address (give address to which approved copy of this form is to be sent) Magnalia Pipaline Company Box 900, Dallas, Texas							
Authorized transporter of casing head gas	Is Gas Actually Connected	Address (give address to which approx	ed copy of this form is to be sent)					
Neuronzed transporter of casing nead gas	nected Wented	P. O. Box 757 - Ro						
If gas is not being sold, give reasons and also explain its present disposition: Gas being vented while strestoning facilities are being installed at Rearburg & Ingrae Stalit Gasoline Plant. REASON(S) FOR FILING (please check proper box) New Well								
To change transporter of all from Hollock Corporation to Magnetic tipeling Congeny								
The undersigned certifies that the Ru			complied with.					
Executed th	is theday of	erch, 19						
OIL CONSERVATIO	N COMMISSION	Jon of S	regram.					
11-		Title Variance	•					
Tirle		Company Hearborg 5 is	g 1958					
Date		Address						

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		4044 RK8	Roosevelt	New Mexico	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISE	13. STATE	
			Sec. 31-85		
	1980' FNL a	and 660' FEL	11. SEC., T., R., M., OR SURVEY OR AREA		
	ce 17 below.)	arry and in accordance with any State requirements.	Wildcat		
		arly and in accordance with any State requirements.*	10. FIELD AND POOL, O	D WII DOLT	
3. ADDRESS OF		The second of th	9. WELL NO.		
	burg & Ingram	<u> </u>	Anderson		
2. NAME OF OP		Jan 14 8 1. AM 154 11 11 11 11	8. FARM OR LEASE NAI	ME	
WELL *	GAS WELL OTHER		**		
1.	OAS F	HOBBS OFFICE Q.C.C.	7. UNIT AGREEMENT NA	AME	
(Do not		Set of the deepen or plug back to a different reservoir.	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
	DEPARTM GI	IL OF THE INTERIOR (other instruction of re-	5. LEASE DESIGNATION NO02875		
Form 9-331 (May 1963)		STATES SUBMIT IN TRIPT TATES (Other instruction in re-	I =	au No. 42-R1424.	

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	_	REPAIRING WELL		
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING		
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDON MENT*		
REPAIR WELL		CHANGE PLANS		(Other) Comentif			×	
(Other)				(Note: Report results Completion or Recomp	s of multiple detion Report	completion on Well and Log form.)	1	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

in cementing $4-1/2^{\prime\prime}$ casing a 50° cement plug was placed at 7200° inside the $4-1/2^{\prime\prime}$ casing and also a 100° plug was placed inside the casing from 5400° to 5300°.

18. I hereby certify that the foregoing is true and correct	TITLE Partner	DATE 1-10-64
(This space for Federal or State office use)	TITLE	TABPROVED
CONDITIONS OF APPROVAL, IF ANY:		JAN 1 2 1964
*Se	e Instructions on Reverse Side	A. R. BROWN DISTRICT ENGINEER

Instructions

eral and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Fed-

Item 4: If there are no applicable State requirements, locations on Pederal or Indian land should be described in accordance with Federal requirements. Consuit local State or Federal office for specific instructions. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise: depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685229

Form 9-330 (Rev. 5-63)

UNIT DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side) Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

	GE	OLOGICA	L SURVEY	-			MM-028	75
WELL CO	MPLETION C	OR RECOM	PLETION,	REPORT	AND LO	G* 6. 1	F INDIAN, ALLO	OTTRE OR TRIBE NAME:
b. TYPE OF COM	L: OIL WELL	GAS WELL	DRY .		33 NM 6		NIT AGREEMEN	
NEW WELL 2. NAME OF OPERAT	WORK DEEP- OVER EN	PLUG BACK	DIFF. RESVR.	Other			Anderse	
Hearbu	rg & ingram	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		9. V	VELL NO.	
	1757 - Rosw					10.	FIELD AND POO	DL OR WILDCAT
4. LOCATION OF TAXABLE At surface	do Reput location	learly and in ac	cordance with an	y State requ	irements)*	50 11.	n Andres	
At top prod. int	erval reported below	Same	. *		-1			• 4
At total depth	36M6		14. PERMIT NO.	· · · · · · · · · · · · · · · · · · ·	DATE ISSUED	12.	county or	13. STATE
	110 2000 000	re.	SONON (Boods t	0 7704	10-30-61		osevel t	Now Mexic
5. DATE SPUDDED	7-11-61	A .	COMPL. (Ready to 2-28-63	o proa.)	8. ELEVATIONS (I		ETC.)* 19.	ELEV. CASINGHEAD
20. TOTAL DEPTH, MD 9730	& TVD 21. PLUG, E	ACK T.D., MD & T	22. IF MUL HOW M	TIPLE COMPI ANY*		LED BY	tary tools	CABLE TOOLS
	RVAL(S), OF THIS CO			MD AND TVD)	*		2	5. WAS DIRECTIONAL SURVEY MADE
	1-4869 San A		ie) 					WAS WELL CORED
	AND OTHER LOGS RUN Rey-Hout ron						21. V	NAS WELL CORED
S. CASING SIZE	WEIGHT, LB./FT.	CASIN	G RECORD (Rep	ort all string		MENTING RECOR	Φ	AMOUNT PULLED
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7-5/8 4-1/2	9.8 6 11.	4192 6 9730	·	9-7/8 5-3/4	100			0
					-			
SIZE		NER RECORD	SACKS CEMENT*	SCREEN (1	30. 30.		NG RECORD	PACKER SET (MD)
				:	7-3/8		4880	• •
31. PERFORATION REC	CORD (Interval, size	and number)		32.	ACED, SHOT	, FRACTURE,	CEMENT SQU	JEEZE, ETC.
4861-4869. T	1/2", 2 per 1	foet		DEPTH IN	TERVAL (MD)	SOOO CO		MATERIAL USED
•	•							
33.* DATE FIRST PRODUCT 12-28-63	l	ION METHOD (FI	owing, gas lift, p	OUCTION umping—size	and type of pur	np)	shut-in)	s (Producing or
2-28-63	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL—BBL.	6 A S — M		TER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS-	MCF.	WATER—BBL.	OIL	GRAVITY-API (CORR.)
34. DISPOSITION OF G	As (Sold, used for fu Sweetening	el, vented, etc.)	Sold to Ma	orburg	l Ingram		T WITNESSED I	ву
35. LIST OF ATTACH						1	Russell E	15 TOS
36. I hereby certify	that the foregoing	and attached inf	ormation is comp	lete and cor	rect as determin	ed from all av	ailable records	ş
SIGNED	low X	Jugue	TITLE	Parti	ner		DATE	2-30-63
	_	- 🗸						

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

lems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional atta pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

PORMATION		ID, TIME TOOL OP	DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		
	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP
				NAME:	MEAS. DEPTH TRUE VERT. DEPTH
			See previous form	LOG TOPS: Anhydrite	2250
				Yates	2875
			eviously submitted on inities	Sen Andres	4120
			completion.	6 lor ie te	2540
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			H.	Hueco	0906
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PRORATION OFFI	C E				
OPERATOR					

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Mariend 7/1/57

REDIEST FOR (OIL) - (GAS) ALHOMARIE 0. C. Well appeared by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		•	•		Roswell,	New Mexico		12-30-63
					(Place)			(Date)
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	Nearburg	& Ingrai	M	Anderso (Leac		7 , in.	SE 1	4 NE 1/4,
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Unit Le	éter							
Rooseve	elt			•		Date Drilling C		
Pleas	se indicate l	location:				. Depth 9730		
D	C B	A			Name	of Prod. Form.	an Andres	<u> </u>
			PRODUCING I	INTERVAL -				
<u> </u>	P 0	 	Perforation	ns 486	1-4869			
E	F G	H	Open Hole		Depth Casin	ng Shoe 9730	Depth Tubing_	4880
			OIL WELL TE	<u>st</u> -				
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İ	ľ							
M	N O	P				r recovery of volum	•	Choke
- 1					obls, oil,	bbls water in	hrs,	_min. Size
200 511	. 6601 51		GAS WELL TE	<u>sı</u> -				
	FOOTAGE)	<u> </u>	. Natural Pro	od. Test:	MCF/D	ay; Hours flowed	Choke	Size
		enting Recor	d Method of T	Testing (pitot,	back pressure, et	c.):		
Size	Feet	Sax	Test After	Acid or Fractu	re Treatment:	MCF	/Day; Hours	flowed
			Choke Size	Metho	d cf Testing:			
10-3/4	420	225	 					
7-5/8	4192	1000	Acid or Fra	cture Treatment	Give amounts of Dolotrol ac	materials used, su	ch as acid, v	water, oil, and
			Casino	Tubing	Date first	new		
4-1/2	9730	400				tanks 12-28-6	<u>;3 </u>	7. 1
2 2/2	4000		Oil Transpo	rter	obil eli cua	- 1/1 21	<u> </u>	rest_
2-3/8		<u> </u>			urg & Ingrand			
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I hereb	oy certify th	at the info	rmation giver	above is true	and complete to	the best of my kno	wledge.	
		and the second second		, 19		rburg & Ingran	n	
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DISTRIBUTION SANTA FE			NEW MEXICO OIL	L CONSERVAT	TION COL SION	FORM C-110
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U.S.G.S.		<u> </u>	3711	IA CE, NEW M	EXICO	(Rev. 7–60)
LAND OFFICE OIL		CERTIF	ICATE OF CO	MPLIANCE	AND AUTHORIZA	TION DEBS OFFICE O. C.
TRANSPORTER GAS	1	T	O TRANSPOR	TOH AND	NATURAL GAS	J. C. C.
PRORATION OFFICE] ['	O IKKINGI OK	I OIL AND	NATONAL OAS	120 7 0
,		FILE THE	ORIGINAL AND 4 C	OPIES WITH TH	E APPROPRIATE OFFI	301111
Company or Operator					Lease	Well No.
	Noorburg	e Increm				-
Unit Letter	Section	& Ingram Township	9		Anderson	
	1	1	Range	A7 E	County	
Н	31	8-S		37-E	Rooseve	
Pool	/ildcat				Kind of Lease (State, Fed	Fee)
			T11 1. 1		Federal	
	luces oil or con location of tani		Unit Letter	Section	Township	Range
<u>д.</u> г.	TOCATION OF TAIN			31	8-8	37-E
Authorized transporter	of oil 📜 or o	condensate		Address (give ad	dress to which approved cop	by of this form is to be sent)
McWoo	d Corpora	tion		306 V&J	Tower - Midland,	Texas
						,
		Is Gas A	ctually Connecte	d? Yes	. NoX	
Authorized transporter	of casing hard	025 3 02 day 5	Date Con-	Address (sive an	dress to which approved cop	ov of this form is to be sent)
	or casing nead	ens LAU or dry gas	nected	1800 44		, , , , , , ,
			-	}		ļ
Nearburg &	ingram		The state of	P. 0. 8a	x 1757 - Roswell,	New Mexico
If gas is not being sole		and also explain its	s nresent disposition:			<u> </u>
8 B	., 6-10-00-0		present disposition.			
Gas will	l be vent	ed for appro	oximately 90	davs while	sweetening facili	ities
			burg & Ingram			
014 061	ing instai	ICU OL NOO!	raig o ingiam	Diditt des	Offine Figure	
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J. L. GORDON
*See Instructions ACREVERSUSSELT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

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LEW MEXICO OIL CONSERVATION . AMISSION

FORM C-128 Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLATICE D. C. C.

LAND OFFICE				,	H(BESTUFFICE O.C.C.
TRANSPORTER GAS		SEE INSTRUCTIONS	FOR COMPLETI	IG THIS FORM		
PRORATION OFFICE OPERATOR					Ja	N 7 2 52 PM '64
						7
Operator			SECTION A			W-II N-
	rburg & Ingr	· *		derson		Well No.
Unit Letter	Section		Range	County		
Н	31	8-\$	37-1		Roosev	elt
Actual Footage L	1			t		
1980	•	North line and	660	feet from th	East	line of Section
Ground Level Ele			Pool			Dedicated Acreage:
4029.51		indres	Wilde	t		40 Acres
who has the rig another. (65- 2. If the answer t wise? YES	ght to drill into an -3-29 (e) NMSA 19 to question one is NO	nd to produce from any poo 935 Comp.)	l and to appropria of all the owners of Consolidation and their respect	te the production	ed by commun	("Ouner" means the person imself or for himself and nitization agreement or other-
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	7-7-1	SECTION D				
		SECTION B			-, l	CERTIFICATION
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				· — — —	shown of plotted f surveys supervis	certify that the well location in the plat in SECTION B was from field notes of actual made by me or under my ion, and that the same is true ect to the best of my knowledge ef.
		•	Į į		1	
					Date Sur	veyed 1-31-61
	 		; 1		Regista	red Professional Engineer
						and Surveyor
Origina	i Plat file	i May 2, 1961				John W. West
0 330 660 9	90 1320 1650 1	980 2310 2640 200	0 1500 100	0 500	O Certifica	E. & L.S. No. 676

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called fer in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.

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5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

Form 9-331 (May 1963)	UNITED STATES INTO DEPARTME OF THE INT	ERIOR (Other Instruction verse side)	Form approx Budget Bure 5. LEASE DESIGNATION	eau No. 42-R1424.
(Do not use	UNDRY NOTICES AND REPORT this form for proposals to drill or to deepen or puse "APPLICATION FOR PERMIT—" for the BBS	IS ON WELLS	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL GA	S OTHER	10 2D 10 16 1913	7. UNIT AGREEMENT N 8. FARM OR LEASE NA	
3. ADDRESS OF OPER	rburg & Ingrem	11. S. 6	Anderse 9. WELL NO.	
4. LOCATION OF WEI See also space 17 At surface	1757 - Rosual How Maxico L (Report location clearly and in accordance with below.)	any State requirements.*	10. FIELD AND POOL, C	
19	980' FNL and 660' FEL		All Soc 11. SEC., T., R., M., OR SURVEY OR AREA	BLK. AND
14. PERMIT NO.	15. ELEVATIONS (Show wheth	ner DF, RT, GR, etc.)	12. COUNTY OR PARISE	
	4029 DF		Recsevelt	New Mexic
16.	Check Appropriate Box To Indicat NOTICE OF INTENTION TO:	1	or Other Data UBSEQUENT REPORT OF:	

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. Elective proposed or completion of Completion of Report and Log form.)

proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WATER SHUT-OFF

(Other)

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Perforate w/4 shots @ 5400° , cemented 200 sacks Encore cement w/2% gel and 10 sacks Regular cement w/2% HAS. Plug down 7:30 PM 12-8-63. Top cement inside casing 5300.

APPROVED

TEST WATER SHUT-OFF

PRACTURE TREAT

SHOOT OR ACIDIZE

EEPAIR WELL

DEC 1 3 1963

E. G. HUBBLE ACTING DISTRICT ENGINEER

8. I hereby certify that the foregoing is true and corn		DATE December 10, 1963
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

2 =

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

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4-1/2" production casing has collapsed at approximately 7200". Have been unable

As smended: Coment plug to be spetted at window in 44" casing just above where casing is collapsed. Bridge plug at 5400 feet may or may not be used at operator's option.

	Hearburg & Ingram	by the Geological Survey before operations may be commenced.
	P. O. Box 1757	
11441 000	Roswell, New Mexico	By marcha J. West
		Title Clerk

NUMBER OF COPIES RECEIVED NEW MEXICO OIL CONSERVATION COmmission FILE U.S.G.5 SANTA FE, NEW MEXICO LAND OFFICE CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TRANSPORTER TO TRANSPORT OIL AND NATURAL GAS

FORM C-110

(Rev. 7-60)

PRORATION OFFICE] L		CI OIL AIL	HAIONAE OAS	i
		FILE THE	ORIGINAL AND 4	COPIES WITH T	HE APPROPRIATE OF	FICE -
Company or Operator				A	Lease	Well No.
	Nearbur	g & Ingram			Anderson	7
Unit Letter	Section	Township	Range		County	
	31	8		_37-E	Ruosevel	Ai E.
Pool					Kind of Lease (State, 1	Fed.Fee)
1111spa+Pur	71)					Feb. (40 - 20
	ces oil or con		Unit Letter	Section	Township	Range
give l	ocation of tanl	ks .	<u> </u>	31	8-8	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Authorized transporter o	of oil 🔣 or o	condensate		Address (give a	ddress to which approved	copy of this form is to be sent
Roman F	ia Pipell	не Соврасу		P. 0.	Box 900 - Balls	s, Texas
		Is Gas /	Actually Connecte	d? Yes X	No	
Authorized transporter o	f casing head		T	 -		copy of this form is to be sent
Personal Section 1	Ngram Blu		e 10/1/51	P. 0. 8	lox 1757 - Roswa	11, New Herico
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The undersigned certi	fies that the	Rules and Regul	ations of the Oil Co	nservation Com	mission have been com	plied with.
	Executed	this the 3rd	day of	ctober	, 19 <u></u> .	
OIL	CONSERVAT	TION COMMISSIO	N	Ву	<i>1</i>	
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