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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Tom L. Ingram				Lease Anderson		Well No. Well No. 1	
Unit Letter	Section	Township	Range	County			
		3-S	27-E	Hesse, N. M.			
Pool P.O. 1888-San Andres				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter	Section	Township	Range	
					3-S	31	
Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent)			
Marathon Petroleum Company				Box 912, Dallas, Tex.			

Is Gas Actually Connected? Yes ☒ No ☐

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected	Address (give address to which approved copy of this form is to be sent)
Tom L. Ingram Marathon Petroleum Company	4-17-68	P. O. Box 1187, Santa Fe, New Mexico

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

- New Well ☐ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☐ Change of Location
 Casing head gas ☐ Condensate ☐

Remarks

Letter to 104 from Anthony A. Ingram to Tom L. Ingram

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the _____ day of September, 1968.

OIL CONSERVATION COMMISSION		By
Approved by		Martha J. West
Title		
Title		Company
Date		Address
		100 S. Anthony, Santa Fe, New Mexico

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

OFFICE O. C. O.

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <i>Dearburg & Ingram</i>				Lease <i>Anderson</i>		Well No. <i>7</i>	
Unit Letter <i>1</i>	Section <i>31</i>	Township <i>8-S</i>	Range <i>37-E</i>	County <i>Sandoval</i>			
Pool <i>Alfalfa-San Andres</i>				Kind of Lease (State, Fed, Fee) <i>Federal</i>			
If well produces oil or condensate give location of tanks			Unit Letter <i>6</i>	Section <i>31</i>	Township <i>8-S</i>	Range <i>37-E</i>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <i>Magnolia Pipeline Company</i>				Address (give address to which approved copy of this form is to be sent) <i>Box 800, Dallas, Texas</i>			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <i>Dearburg & Ingram</i>			Date Connected <i>4-17-64</i>	Address (give address to which approved copy of this form is to be sent) <i>Box 1757, Roswell, New Mexico</i>			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

- | | |
|--|---|
| New Well <input type="checkbox"/> | Change in Ownership <input type="checkbox"/> |
| Change in Transporter (check one) | Other (explain below) <input checked="" type="checkbox"/> |
| Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> | |
| Casing head gas . <input type="checkbox"/> Condensate . <input type="checkbox"/> | |

Remarks
Storage in tank designation from undersigned to Alfalfa-San Andres

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 10th day of May, 19 64.

OIL CONSERVATION COMMISSION		By <i>Tom J. Ingram</i>
Approved by <i>[Signature]</i>		Title <i>Operator</i>
Title <i>Engineer District 1</i>		Company <i>Dearburg & Ingram</i>
Date <i>MAY 15 1964</i>		Address <i>P. O. Box 1757 - Roswell, New Mexico</i>

NUMBER OF COPIES RECEIVED	
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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)
 O. C. C.
 APR 20 7 46 AM '64

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Nearburg & Ingram				Lease Anderson		Well No.	
Unit Letter H	Section 31	Township 8-S	Range 37-E	County Roosevelt			
Pool Allison-San Andres				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter G	Section 31	Township 8-S	Range 37-E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Magnolia Pipeline Company				Address (give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Nearburg & Ingram			Date Connected 4-17-64	Address (give address to which approved copy of this form is to be sent) P. O. Box 1757 - Roswell, New Mexico			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

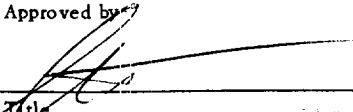
New Well ☐ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below) ☒
 Oil ☐ Dry Gas ☐
 Casing head gas . ☐ Condensate... ☐

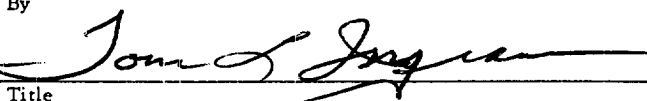
Remarks
To show date gas connected to Nearburg & Ingram Bluff Gasoline Plant

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 17th day of April, 19 64.


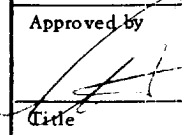
OIL CONSERVATION COMMISSION

Approved by

 Title
Engineer

By

 Title
Partner
 Company
Nearburg & Ingram

Date
APR 20 1964

Address
P. O. Box 1757 - Roswell, New Mexico

NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER PRODUCTION OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COM. SION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		FORM C-110 (Rev. 7-60)
Mar 3 1964				
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE				
Company or Operator Nearburg & Ingram			Lease Anderson	
Unit Letter H			Well No.	
Section 31		Township 8-S		Range 37-E
Pool Wildcat			Kind of Lease (State, Fed, Fee) Federal	
If well produces oil or condensate give location of tanks		Unit Letter G	Section 31	Township 8-S
		Range 37-E		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Magnolia Pipeline Company			Address (give address to which approved copy of this form is to be sent) Box 900, Dallas, Texas	
Is Gas Actually Connected? Yes _____ No _____				
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Nearburg & Ingram		Date Connected Vented	Address (give address to which approved copy of this form is to be sent) P. O. Box 1757 - Roswell, New Mexico	
If gas is not being sold, give reasons and also explain its present disposition: Gas being vented while sweetening facilities are being installed at Nearburg & Ingram Giant Gasoline Plant.				
REASON(S) FOR FILING (please check proper box)				
New Well <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Change in Transporter (check one) Other (explain below) Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/>				
Remarks To change transporter of oil from McWood Corporation to Magnolia Pipeline Company				
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the <u>4th</u> day of <u>March</u> , 19 <u>64</u> .				
OIL CONSERVATION COMMISSION			By 	
Approved by 			Title Partner	
Title			Company Nearburg & Ingram	
Date			Address P. O. Box 1757 - Roswell, New Mexico	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. NM-02875
1. HOBBS OFFICE D. C. C.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --
2. NAME OF OPERATOR Nearburg & Ingram		7. UNIT AGREEMENT NAME --
3. ADDRESS OF OPERATOR P. O. Box 1757 - Roswell, New Mexico		8. FARM OR LEASE NAME Anderson
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL and 660' FEL		9. WELL NO. 7
14. PERMIT NO. --		10. FIELD AND POOL, OR WILDCAT Wildcat
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4044 RKB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31-8S-37E
		12. COUNTY OR PARISH Roosevelt
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Cementing <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

In cementing 4-1/2" casing a 50' cement plug was placed at 7200' inside the 4-1/2" casing and also a 100' plug was placed inside the casing from 5400' to 5300'.

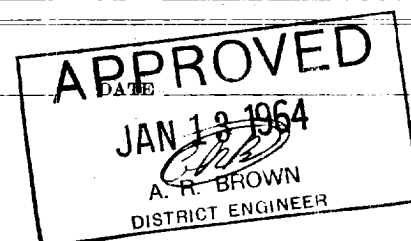
18. I hereby certify that the foregoing is true and correct

SIGNED James T. Ingram TITLE **Partner** DATE **1-10-64**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		14. PERMIT NO. re		DATE ISSUED 10-30-63		12. COUNTY OR PARISH Roosevelt		13. STATE New Mexico	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		15. DATE SPUNDED 6-9-61		16. DATE T.D. REACHED 7-11-61		17. DATE COMPL. (Ready to prod.) 12-28-63		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4044 RKS	
2. NAME OF OPERATOR Hearburg & Ingram		3. ADDRESS OF OPERATOR P. O. Box 1757 - Roswell, New Mexico		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1900' PM & 600' PL Section 31, 85, 37E At top prod. interval reported below Same At total depth Same		5. LEASE DESIGNATION AND SERIAL NO. MM-02875		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
7. UNIT AGREEMENT NAME --		8. FARM OR LEASE NAME Anderson		9. WELL NO. 7		10. FIELD AND POOL OR WILDCAT In Allison-Penn Pool San Andres Wildcat		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31-85-37E	
20. TOTAL DEPTH, MD & TVD 9730		21. PLUG, BACK T.D., MD & TVD 4882		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY XX		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4861-4869 San Andres (same)	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Neutron		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Cementing Record	
10-3/4		32		420		18		225	
7-5/8		24 & 26		4192		9-7/8		1000	
4-1/2		9.5 & 11.6		9730		6-3/4		400	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
1-3/8		4882		--		--		--	
31. PERFORATION RECORD (Interval, size and number) 4861-4869, 1/2", 2 per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD) 4861-4869		AMOUNT AND KIND OF MATERIAL USED 5000 gal Delotrol Acid			
33.* PRODUCTION		DATE FIRST PRODUCTION 12-28-63		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1-1/2" insert		WELL STATUS (Producing or shut-in) installing pump			
DATE OF TEST 12-28-63		HOURS TESTED 16		CHOKE SIZE -		PROD'N. FOR TEST PERIOD 42		OIL—BBL. 50	
FLOW. TUBING PRESS. -		CASING PRESSURE 180		CALCULATED 24-HOUR RATE 63		OIL—BBL. 75		WATER—BBL. 117	
								GAS—OIL RATIO 1190	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Hearburg & Ingram Vented while sweetening facilities installed, then take		TEST WITNESSED BY Russell Estes		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Tom L. Ingram		TITLE Partner		DATE 12-30-63					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>See previous form</p> <p>Logs previously submitted on initial completion.</p>

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
LOG TOPS:	2250'		
Anhydrite	2875'		
Yates	4120'		
San Andres	5540'		
Glorieta	7725'		
Abo	9060'		
Huaco	9452'		
Penn	9596'		
Bough "C"			

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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

DEC 31 11 41 AM '63
D.C.C. New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

12-30-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Nearburg & Ingram

Anderson

Well No. **7**, in **SE** $\frac{1}{4}$ **NE** $\frac{1}{4}$,

(Company or Operator)

(Lease)

H Sec. **31**, T. **8S**, R. **37E**, NMPM., **Wildcat** Pool

Unit Letter

Roosevelt

County. Date Spudded. **6-9-61**

Date Drilling Completed **7-11-61**

Please indicate location:

Elevation **4044 RKB** Total Depth **9730** PBTD **4882**

Top Oil/Gas Pay **4861** Name of Prod. Form. **San Andres**

PRODUCING INTERVAL -

Perforations **4861-4869**

Open Hole Depth Casing Shoe **9730** Depth Tubing **4880**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **42** bbls. oil, **117** bbls water in **16** hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **5000 gallons Solotrol acid**

Casing Press. **150** Tubing Press. **--** Date first new oil run to tanks **12-28-63**

Oil Transporter **Mobil Oil Company**

Gas Transporter **Nearburg & Ingram**

1980 FNL & 660' FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sx

10-3/4	420	225
7-5/8	4192	1000
4-1/2	9730	400
2-3/8	4880	

Remarks: ***Vented until sweetening facilities have been installed at plant**

Pumping potential

Initially completed as Bough "C" well

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

Nearburg & Ingram

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title _____

By: *James Ingram*

(Signature)

Title **Partner**

Send Communications regarding well to:

Name **Nearburg & Ingram**

Address **Box 1757 - Roswell, New Mexico**

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	GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

HOBBS OFFICE O.C.C.
Jan 7 2 52 PM '64

Company or Operator Nearburg & Ingram				Lease Anderson		Well No. 7	
Unit Letter H	Section 31	Township 8-S	Range 37-E		County Roosevelt		
Pool Wildcat				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter G	Section 31	Township 8-S	Range 37-E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> McWood Corporation				Address (give address to which approved copy of this form is to be sent) 306 V&J Tower - Midland, Texas			
Is Gas Actually Connected? Yes _____ No <input checked="" type="checkbox"/> _____							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Nearburg & Ingram			Date Connected <i>[Signature]</i>	Address (give address to which approved copy of this form is to be sent) P. O. Box 1757 - Roswell, New Mexico			

If gas is not being sold, give reasons and also explain its present disposition:

Gas will be vented for approximately 90 days while sweetening facilities are being installed at Nearburg & Ingram Bluit Gasoline Plant

REASON(S) FOR FILING (please check proper box)

New Well ☒ Change in Ownership ☐
Change in Transporter (check one) Other (explain below)
Oil ☐ Dry Gas ☐
Casing head gas . ☐ Condensate.. ☐

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 6th day of January, 19 64.

OIL CONSERVATION COMMISSION

By

Approved by

Title

Title

Company

Date

Address

[Signature]

Partner

Nearburg & Ingram

P. O. Box 1757 - Roswell, New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-02875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

Anderson

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31-65-37E

14. PERMIT NO.

--

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4044 RKB

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated 4883, 4885, 4889 and 4891 with 1 shot per foot. Acidize with 500 gallons Spearhead acid. Shabbed dry with show of gas and oil. Set cast iron bridging plug at 4856. Perforated with 1 shot per foot: 4868, 4866, 4892, 4913 and 4921. Acidize with 2,000 gallons Spearhead acid. Shabbed water with show of oil. Set cast iron bridging plug at 4882. Perforated 4861 to 4869 with 2 shots per foot. Acidize with 5000 gallons Deletrol acid.

18. I hereby certify that the foregoing is true and correct

SIGNED

James L. Gordon

TITLE

Partner

DATE

12-30-63

(This space for Federal or State office use)

APPROVED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JAN 2 1964

DATE

J. L. GORDON

*See Instructions on Reverse Side
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NUMBER OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128
Revised 5/1/57

HOBBBS OFFICE O. C. C.
 JAN 7 2 52 PM '64

SECTION A

Operator Nearburg & Ingram		Lease Anderson		Well No. 7
Unit Letter H	Section 31	Township 8-S	Range 37-E	County Roosevelt
Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the East line of Section				
Ground Level Elev. 4029.5'	Producing Formation San Andres	Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO _____. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ____ NO _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B

			o

Original Plat filed May 2, 1961

CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name <i>James L. Ingram</i>
Position Partner
Company Nearburg & Ingram
Date January 6, 1964

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 1-31-61
Registered Professional Engineer and/or Land Surveyor /S/ John W. West
Certificate No. N.M.-P.E. & L.S. No. 676

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called ~~for~~ in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

**UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instruction on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-02875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

Anderson

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Allison-Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31-85-37E

12. COUNTY OR PARISH 13. STATE

Roosevelt

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Neerburg & Ingram

3. ADDRESS OF OPERATOR

Box 1757 - Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL and 660' FEL

14. PERMIT NO.

--

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4029 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☒

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforate w/4 shots @ 5400', cemented 200 sacks Encore cement w/2% gel and 10 sacks Regular cement w/2% HAS. Plug down 7:30 PM 12-8-63. Top cement inside casing 5300.

APPROVED

DEC 13 1963

**E. G. HUBBLE
ACTING DISTRICT ENGINEER**

18. I hereby certify that the foregoing is true and correct

SIGNED

James S. Haggan

TITLE

Partner

DATE **December 10, 1963**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

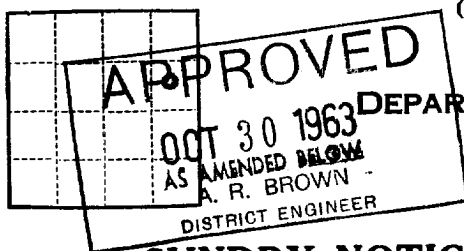
Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R358.4.
Form Approved.Land Office **New Mexico**Lease No. **02875**Unit **DR**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	X	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 25, 1963

Anderson
Well No. 7 is located 1980 ft. from N line and 660 ft. from E line of sec. 31
NE/4 Sec. 31 S-S 37-E NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Allison-Penn Roosevelt New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4029.5 ft.**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

4-1/2" production casing has collapsed at approximately 7200'. Have been unable to repair. Plan to plug back to 5400' with bridge plug. Perforate 4-1/2" at 5398' and cement with 200 sacks. Perforate San Andres 4854-4932, test acidize and/or frac, if necessary and complete.

As amended: Cement plug to be spotted at window in 4 1/2" casing just above where casing is collapsed. Bridge plug at 5400 feet may or may not be used at operator's option.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Hearburg & IngramAddress P. O. Box 1757Roswell, New MexicoBy Martha J. WestTitle Clerk

100-100-100

NUMBER OF COPIES RECEIVED	
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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Nearburg & Ingram				Lease Anderson		Well No. 7	
Unit Letter G	Section 31	Township 8-S	Range 37-E	County Roosevelt			
Pool Willson-Penn				Kind of Lease (State, Fed, Fee) Fee, (40-20.2)			
If well produces oil or condensate give location of tanks		Unit Letter G	Section 31	Township 8-S	Range 37-E		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Norfolk Pipeline Company				Address (give address to which approved copy of this form is to be sent) P. O. Box 900 - Dallas, Texas			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected 10/1/61	Address (give address to which approved copy of this form is to be sent) P. O. Box 1257 - Roswell, New Mexico				

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well ☐ Change in Ownership ☐
 Change in Transporter (check one) Other (explain below)
 Oil ☐ Dry Gas ☐
 Casing head gas . ☐ Condensate . . ☐

Remarks

Filed to show gas connected to Nat Bluff Gasoline Plant

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 3rd day of October, 19 61.

OIL CONSERVATION COMMISSION

Approved by

Title

Date

By

Title

Company

Address

Clark

Nearburg & Ingram

P. O. Box 1257 - Roswell, New Mexico

