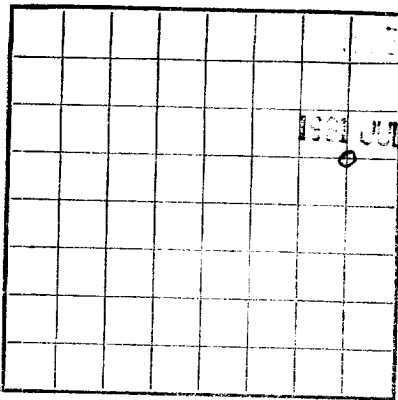


JUL 20 1961

U. S. LAND OFFICE New Mexico

SERIAL NUMBER 02875

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Nearburg & Ingram Address P.O. Box 1757 - Roswell, New Mexico
Lessor or Tract Anderson Field Allison-Penn State New Mexico
Well No. 7 Sec. 31 T. 8S R. 37E Meridian NMPM County Roosevelt
Location 1980 ft. S. of N Line and 660 ft. W. of E Line of Sec. 31 Elevation 4043.5 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date July 18, 1961Title Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling 6/9, 19 61 Finished drilling 7/11, 19 61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 9600 to 9624 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4"	32#	ST&C	CF&H	420'	NOMCO				Surf zone
7-5/8"	26#	ST&C	CF&H	192'	NOMCO				Intermediate
4-1/2"	11.5#	ST&C	CF&H	930'	NOMCO		9600	9624	Oil zone
2-3/8"	4.6#	ST&C	Tbg	(set @ 9632')					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	420'	225	Pump		
7-5/8"	4192'	1000	"		
4-1/2"	9730'	400	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Plug Back _____
Adapters—Material _____ Size _____ Depth set 9657'

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Acidized	w/500 gallons	Spearhead +	5000	gallons 15% regular	

TOOLS USED

Rotary tools were used from 0 feet to 9730 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 7/15, 19 61

The production for the first 24 hours was 216 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 47°

If gas well, cu. ft. per 24 hours _____

Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

Flow on 15/64" choke, FTP 300#, GOR 846

EMPLOYEES

Great Western Drilling Co., Driller _____ Driller
_____, Driller _____ Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2250	2250	Sand & Red Beds
2250	2875	625	Anhydrite & Salt
2875	4120	1245	Sand & Anhydrite
4120	5540	1420	Dolomite
5540	7725	2185	Sands, Dolomite, & Shale
7725	9060	1335	Shale & Dolomite
9060	9730	670	Shale & Limestone
9730' = Total Depth			
Log Tops:			
Anhydrite	2250'		
Yates	2875'		
San Andres	4120'		
Glofieta	5540'		
Abo	7725'		
Hueco	9060'		
Penn	9482'		
Bough "C"	9596'		

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