orm C ble wil 10nth 6	-104 is t l be assi of comp	o be sub gned effe letion or	mitted in ective 7:0 : recomple	by the operator before an initial allowable will be assigned to any completed Oil QUADRUPLICATE to the same District Office to which Form C-101 was sent 0 A.M. on date of completion or recompletion, provided this form is filed duri- etio. The completion date shall be that date in the case of an oil well when ne st be reported on 15.025 psia at 60° Fahrenheit.	. The allow
N	earbu	'g & Ir	gram		(Date) NE
•••••••••••••••••••••••••••••••••••••••		Roose dicate lo	velt	County Date Spudded 6/9/61 Date Det 114-0 (71176 96371
D	C	B	A	Top Cil/Gas Pay 9596' Name of Prod. Form. Penn (Bough PRODUCING INTERVAL -	
Е	F	G	H o	Open HoleCasing ShoeTubing	6321
L M	K	J	I P	OIL WELL TEST - Natural Prod. Test:bbls.oil,bbls water irhrs, Test After Acid or Fracture Treatment (after recovery of volume of oil equal t load oil used):bbls.oil,bbls water in4 hrs,min	o volume of
181.0	Foot	8 680 T	FEL	GAS WELL TEST - Natural Prod. Test:MCF/Day; Hours flowedChoke Size	
, ubling Size		und Comen Feet	ting Recor Sax	section of festing (pitot, back pressure, etc.):	
₹0 ~3 .	74 4	10 s	225	Test After Acid or Fracture Treatment:MCF/Day; Hours flow Choke SizeMethod cf Testing:	ed
	/8 4]	321	1000	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water sand):	lian, and
7-5.			400	Casing 910# Tubing 200# Date first new 7/15/61 PressPressoil run to tanks	
44,			<u> </u>	Oil TransporterDGGOTIS Pipeline Company	
	/8 96	'3 2 1	ĩbg	Oil Transporter Haarburg & Ingram Bluitt Gasoline Float * Gas Transporter Haarburg & Ingram Bluitt Gasoline Float * proSent - no market	
d -1, 2-3, marks I he	/8 98	32 ¹ Gas ve	The nted at the info	Gas Transporter Rearburg & Ingram Bluitt Gasoline Pleat *	

