| NO. OF COFIFE RECEIVED DISTRIBUTION SANTA FE I ILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OFCRATOR PROBATION OFFICE | REQUEST | ONSERVATION COMMIS IN FOR ALLOWABLE AND INSPORT OIL AND NATURAL (| Dim C+104 Superarder Old C+104 and C+11 Difective 1-1-65 GAS |
|--|--|--|---|
| Operator NRM Petroleum Corpo | ration | | |
| Address | | | |
| 600 W. Illinois, Su Reason(s) for filing (Check proper box, | | s 79701 Other (Please explain) | |
| New Well Recompletion | Change in Transporter of: Oil XX Dry Ga | Please make thi | s change to be |
| Change in Ownership | Casinghead Gas Conden | sote cffective 2-1-8 | 5. |
| If change of ownership give name and address of previous owner | | | |
| | EASE | | |
| DESCRIPTION OF WELL AND I | Well No. Pool Name, including Fe | Sigia Federa | |
| Metzger Location | 4 Chaveroo (San | Andres) | ficrite Fee |
| Unit Letter H ; 198 | Feet From The North Lin | e and <u>853</u> Feet 7 rom | The <u>East</u> |
| Line of Section 17 Tow | mship 7-S Range 34 | -E , NMPM, Roosev | elt County |
| DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | |
| Name of Authorized Transporter of Oil Mobil Pipeline | XX or Condensate | Address (Give address to which appro 201 W. Wall - Midland, | |
| Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form is to be sent) | | | ved copy of this form is to be sent) |
| Cities Servicé Oil | & Gas Corporation Unit Sec. Twp. Pge. | P. O. Box 300 - Tulsa, Is gas actually connected ? | |
| give location of tanks. | H 17 7S 34E | Yes | 5-4-84 |
| If this production is commingled wit COMPLETION DATA | h that from any other lease or pool, | | |
| Designate Type of Completic | on - (X) | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| Date Spuddod | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top.Oil/Gas Pay | Tubing Depth |
| Perforations | | | Depth Casing Shoe |
| TUBING, CASING, AND CEMENTING RECORD | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| TEST DATA AND REQUEST F | DR ALLOWABLE (Test must be a) | fter recovery of total volume of load oil | and must be equal to or exceed top allow- |
| OIL WEIL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test | | | |
| | | Cosing Pressure | Cheko Sizo |
| Length of Test | Tubing Pressure | Cosing Pressure | |
| Actual Pres, During Test | Oil-Bble. | Water - Bbls. | Gas - MCF |
| 1 | | | |
| GAS WELL Actual Fred. Teol+MCF/D | Length of Test | Bbls. Condensete/MMCF | Gravity of Condensate |
| - | Tubing Procesure (Shuu-iu) | Casing Pressure (Shut-in) | Choke Size |
| Testing Mothed (pitol, back pr.) | Loing Procedue (Shat-11) | | |
| . CERTIFICATE OF COMPLIAN | CE | | ATION COMMISSION |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED JAN 2 8 1985 | |
| | | BY ORIGINAL SIGNED BY JERRY SEXTON | |
| Mary Douolas (Stenative) Production Secretary (Title) January 21, 1985 (Date) | | TITLE | |
| | | | |

RECEIVED

JAN 25 1985

O.C.D. HOSASS OFFICE