

DISTRIBUTION			
SA	TAFE		
FILE			
G.S.			
ID OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I. Operator
NRM Petroleum Corporation
Address
600 W. Illinois, Suite 800 Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 7/9/84
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Metzger	Well No. 4	Pool Name, Including Formation Chaveroo (San Andres)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter H ; 1980 Feet From The North Line and 853 Feet From The East Line of Section 17 Township 7S Range 34E , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Western Oil Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 17	Twp. 7S	Rge. 34E	Is gas actually connected? No	When Do not know

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X							
Date Spudded 3-31-84	Date Compl. Ready to Prod. 5-9-84		Total Depth 4518'		P.B.T.D. 4469'				
Elevations (DF, RKB, RT, GR, etc.) 4317.3 GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4366'		Tubing Depth 4416'				
Perforations 4366-4386						Depth Casing Shoe 4518'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"		1648'		750 sacks				
7 7/8"	4 1/2"		4518'		1525 sacks				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-9-84	Date of Test 5-14-84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 20#	Casing Pressure 0	Choke Size -----
Actual Prod. During Test 70	Oil - Bbls. 70	Water - Bbls. 0	Gas - MCF 20

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mary Carter
(Signature)
Production Secretary
(Title)
5-21-84
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAY 24 1984, 19_____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.