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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Metzger	
9. Well No. 4	
10. Field and Pool, or Wildcat Chaveroo San Andres	
12. County Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator NRM Petroleum Corporation		
Address of Operator 600 W. Illinois, Suite 800 Midland, Texas 79701		
Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>853</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>7S</u> RANGE <u>34E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
4317.3 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud date: 3-31-84. Drilled to 1653'. Set 8 5/8" csg 24# at 1648'. Cement with 500 sx Lite + 250 sx Class "C". PD at 11:20 pm 4-2-84. Circ 180 sx. 11 1/2 hrs. WOC. Tested BOP's to 1000'. Drilled to 4324'. Cored from 4324' to 4382' in 16 hrs in dolomite and lime. Drilled from 4416' to 4518' TD 4-11-84. Ran open hole logs. Set 4 1/2" 10.50# ST & C csg at 4518'. Cement csg with 1275 sx Lite + 250 sx Class "C". PD at 1:15 am 4-13-84. Released rig @ 2:45 am on 4-13-84. On 4-16-84 MIRU Completion Unit. Circ hole w/2% KCL. Spot 250 gal 15% HCL acid inhibited for 72 hrs. Test BOP to 1000#. Run GR-CL from 4438' to 3000'. TIH w/3 1/8" csg gun. Perf from 4366' to 4386' 4 SPF (80 holes). TIH and stress frac 4366' to 4386' w/2 shots. Load hole with 6 1/2 bbls. Reverse 6 bbls into tbq. Pump into formation w/water 1600# @ 1 BPM. Acidized w/500 gals xylene + 4000 gals CRA acid. Tbg set @ 4416'. Started producing 5-9-84.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary Carlton TITLE Production Secretary DATE 5-21-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 24 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 23 1984

O.C.D.
HOBBBS OFFICE