NO. OF COPIES RECI	EIVED	İ	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator Tom L.	Ingra	am	
Address			

JEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE		REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
FILE U.S.G.S.		AUTHORIZATION TO TRA	GAS	
LAND OFFICE		AUTHORIZATION TO TRA	MAN OR I OIL AND NATORAL	
IRANSPORTE	OIL			
TRANSPORTE	GAS			
OPERATOR		_		
I. PRORATION C	FFICE			
	. Ingram			
Address				
i i	_	Roswell, NM 88201		
ì	ng (Check proper bo		Other (Please explain)	_
New We!l	H	Change in Transporter of: Oil Dry Ga	To report gas	connection & sales
Recompletion Change in Owner	ship	Castnghead Gas Conder	ř≒ I	
If change of owr and address of p	nership give name previous owner			
-				
II. DESCRIPTION	OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Le	case Lease No.
Fede	ral "AR"	l Bluitt San And		eral or Fee Federal NM 36488
Location				
Unit Letter		980 Feet From The South Lir	ne and 660 Feet Fro	om The West
0 2		Q	30 D	sevelt County
Line of Section	_{on} 19 _T	ownship O Range	30 , NMPM, KOO	sevelt County
u preienatio	N OF TRANSPOI	RTER OF OIL AND NATURAL GA	AS	
Name of Authori	zed Transporter of C	or Condensate	Andress (Give address to which up	proved copy of this form is to be sent)
1	jo Crude Oil		P.O. Box 159, Artes	ia, NM 88210
Name of Author!	zed Transporter of C	Casinghead Gas X or Dry Gas	į ·	proved copy of this form is to be sent)
warr	en Petroleum		Box 1150, Midland, Is gas actually connected?	When
If well produces give location of		Unit Sec. Twp. Ege. Bec. Twp. Bec. Twp. Bec. Twp. Bec. Bec. Twp. Bec. Be	Yes	1-9-85
		with that from any other lease or pool,	give commingling order number:	
If this production IV. COMPLETION				Plug Back Same Resty, Diff. Resty.
	Type of Complet	tion - (X) Gas Well	New Well Workover Deepen	Fring Back Same ries v. Prin ries v.
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	5-31-84	8-26-84	4926	4907
Elevations (DF,	RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3985	Gr	San Andres	4750	4725 Depth Casing Shoe
Perforations	4750 - 4829			4926
		TURING CASING AN	D CEMENTING RECORD	
46	OLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	/CE 312E	8 5/8	376	210 Circ.
7 7/	/8	5 1/2	4926	1230 Circ.
		TOP ALLOWARD F. (Top much	of the annual of total values of land	oil and must be equal to or exceed top allow
V. TEST DATA	AND REQUEST	able for this o	epsit of or just jest and the sign	
Date First New	Oil Run To Tanks	Date of Test 8-26-84	Producing Method (Flow, pump, go	is lift, etc.)
8-24-	,84 		Flowing Casing Pressure	Choke Size
Length of Test 24 h	~~~~	Tubing Pressure	150	32/64
Actual Prod. D		Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. D	Hing reat	20	6.6	411
l				
GAS WELL			Table 0-12 - 12 0 12 0 1	Gravity of Condensate
Actual Prod. T	est-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of condensate
	i (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method	[(pitot, back pr.)			
VI CERTIFICA	TE OF COMPLIA	COMPLIANCE OIL CONSERVATION COMMISSION		RYATION COMMISSION
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		(· · · · · · · · · · · · · · · · · · ·	OIL CONSERVATION COMMISSION	
		BY ORIGINAL SIGNED BY JERRY SEXTON		
				DISTRICT I SUPERVISOR
		-	4	_ / /
Sleann m Slanz			24 14 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	allowable for a newly drilled or deepene
	canic	Signature)	well, this form must be accepted taken on the well in a	SUMPRIES DA E INDITETTON OF 1110 GALLERS
Pro	oduction Cle	rk	- All sections of this for	m must be filled out completely for allow
			4044	

(Title)

(Date)

January 9, 1985

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

38% 10 1988

HOBBE OFFICE