STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

# OIL CONSERVATION DIVISION
## P. O. BOX 2088
## SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

5a. Indicate Type of Lease
State [X]     Fee [ ]

5. State Oil & Gas Lease No.
**LG 5040**

## SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL [XX]    GAS WELL [ ]    OTHER-

7. Unit Agreement Name

Name of Operator
**Yates Petroleum Corporation**

8. Farm or Lease Name
**Grama "ZM" State**

Address of Operator
**207 South 4th St., Artesia, NM 88210**

9. Well No.
**1**

Location of Well
UNIT LETTER **E**, **1650** FEET FROM THE **North** LINE AND **330** FEET FROM

THE **West** LINE, SECTION **16** TOWNSHIP **7S** RANGE **34E** NMPM.

10. Field and Pool, or Wildcat
**Undes. Chaveroo**

15. Elevation (Show whether DF, RT, GR, etc.)
**4315.1' GR**

12. County
**Roosevelt**

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ]

TEMPORARILY ABANDON [ ]

PULL OR ALTER CASING [ ]

OTHER _____ [ ]

PLUG AND ABANDON [ ]

CHANGE PLANS [ ]

### SUBSEQUENT REPORT OF:

REMEDIAL WORK [ ]

COMMENCE DRILLING OPNS. [ ]

CASING TEST AND CEMENT JOB [ ]

ALTERING CASING [ ]

PLUG AND ABANDONMENT [ ]

OTHER ____ Production Casing, Perforate, Treat [X]

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4550'. Ran 111 joints of 5-1/2" 14# J-55 ST&C casing set 4547'. 1-regular guide shoe set 4547'. Super Seal float collar set 4505'. Cemented w/200 sacks Class "C", .5% CF-1, 35 KCL, .2% AF-S. Compressive strength of cement – 950 psi in 12 hours. PD 10:30 AM 5-4-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hours. WIH and perforated 4436-86' w/25 .42" holes as follows: 4436, 37½, 39, 40½, 48, 49½, 51, 52½, 54, 55, 56, 57½, 66, 67½, 69, 72, 73½, 75, 78, 79½, 81, 82, 83, 84½ and 86'. Treated perfs 4436-86' w/2500 gallons 20% NEFE acid plus 30 ball sealers. Swabbed load.

b. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _[signature]_     TITLE Production Supervisor     DATE 5-15-84

APPROVED BY **ORIGINAL SIGNED BY JERRY SEXTON**     TITLE _____     DATE _____

**DISTRICT I SUPERVISOR**

CONDITIONS OF APPROVAL, IF ANY:

MAY 17 1984