

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.O.S.		LAND OFFICE		OPERATOR			
5a. Indicate Type of Lease State ☐ Fee ☒															
5. State Oil & Gas Lease No.															
7. Unit Agreement Name															
8. Farm or Lease Name Metzger															
9. Well No. 6															
10. Field and Pool, or Wildcat Chaveroo (San Andres)															
12. County Roosevelt															
15. Date Spudded 5-13-84															
16. Date T.D. Reached 5-21-84															
17. Date Compl. (Ready to Prod.) 7-22-84															
18. Elevations (DF, RKB, RT, GR, etc.) 4314.0 GR															
19. Elev. Casinghead 4314.0 GR															
20. Total Depth 4550'															
21. Plug Back T.D. 4440'															
22. If Multiple Compl., How Many															
23. Intervals Drilled By Rotary Tools Norton															
24. Producing Interval(s), of this completion - Top, Bottom, Name 4299' - 4311', 4316' - 4324', 4328' - 4336' San Andres															
25. Was Directional Survey Made No															
26. Type Electric and Other Logs Run Dual Laterlog Micro-SFL-GR, Sidewall Neutron-GR-CL															
27. Was Well Cored No															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED			
8 5/8"		24-32#		1663'		12 1/4"		500 sx lite+250 sx Class C				None			
4 1/2"		10.50#		4549'		7 7/8"		1435 sx lite+250 sx Class C				None			
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		4354'		None	
30. TUBING RECORD															
31. Perforation Record (Interval, size and number)															
4468'-4474' 2 SPF (14 holes) Set CIBP @4450' w/															
4299' - 4311' 4 SPF (52 holes) 10' cement on															
4316' - 4324' 2 SPF (18 holes) top.															
4328' - 4336' 2 SPF (18 holes)															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED															
4468' - 4474' Acidize w/3000 gal 15%+500 xylene															
4299' - 4336' Stress Frac Bell System - Acidize															
w/4500 gals CRA 15%. Fraced															
w/30,000 gals Mini Max Z + 32,250															
20-40 sand.															
33. PRODUCTION															
Date First Production 7-22-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" X 1 1/4" X 16" RWBC								Well Status (Prod. or Shut-in) Producing					
Date of Test 7-25-84		Hours Tested 24		Choke Size -----		Prod'n. For Test Period -----		Oil - Bbl. 8		Gas - MCF 10		Water - Bbl. 6		Gas - Oil Ratio 1250	
Flow Tubing Press. 20#		Casing Pressure 20#		Calculated 24-Hour Rate -----		Oil - Bbl. 8		Gas - MCF 10		Water - Bbl. 6		Oil Gravity - API (Corr.) 23.4			
14. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for control and vented.															
15. List of Attachments Logs listed above and Deviation survey															
16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <i>Mary Carter</i>		TITLE Production Secretary								DATE 7-31-84					

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D.C.G.
HOAST OFFICE

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of direct and/or drilled wells, true vertical depth shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1984 +2353	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2017 +2320	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2305 +2032	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2305 +2032	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2413 +1924	T. Devonian	T. Menefee	T. Madison
T. Queen 3014 +1323	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3240 +1097	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3472 +865	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4280' to 4340'	No. 4, from to
No. 2, from 4466' to 4480'	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60		Surface				
60	1984		Redbed, Anhy, Salt				
1984	2017		Anhy, Salt				
2017	2305		Salt, Anhy				
2305	3014		Sandst, shale, salt, anhy				
3014	3472		Sandst, Dolo, Anhy, Shale				
3472	4385		Dolo, Anhy				
4385	4550		Dolo, Limestone				

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