## DISTRIBUTION NEW MEXICO OIL CONSERVATION CON TAFE SION Form C-104 REQUEST FOR ALLOWABLE FIE Supersedes Old C-104 and C-11. Effective 1-1-65 AND G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS D OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator NRM Petroleum Corporation Address Illinois, Suite 800 - Midland, Texas 79701 600 W. Reason(s) for filing (Check proper box) Other (Please explain) X Change in Transporter of: Recompletion OII Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous II. DESCRIPTION OF WELL AND LEASE Lease Nam Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Metzger Chaveroo (San Andres) Fee Unit Letter : 660 Feet From The North Line and 853 Feet From The Fast Township 7s Range 34E NMPM, Roosevelt County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Western Oil Transportation Name of Authorized Transporter of Casinghead Gas P. O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Unit Sec. Twp. P.ge. Is gas actually connected? If well produces oil or liquids, When give location of tanks. 17 7S 34E Do not know If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 5-13-84 7-22-84 4550 4440 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 4314.0 GR San Andres 4299' 4354 Perforations Depth Casing Shoe 4299' - 4311', 4316' - 4324', 4328' 4336' 4549 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12 1/4" 8 5/8" 1663' 750 sacks 7/8" 4 1/2" 4549! 1685 sacks V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 7-22-84 7-25-84 Pumping Tubing Pressure Casing Pressure Choke Size 24 hrs. 20# 20# Actual Prod. During Test Oil-Bbls. Water - Bbls Gge - MCF 8 6 10

1.ength of Test

**GAS WELL** 

Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cusing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

above is true and complete to the best of my knowledge and belief.
/
Man (ante)
(Signature)
Production Secretary

(Date)

(Title)

July 31, 1984

OIL CONSERVATION FORMISSION

APPROVED ORIGINAL SIGNED BY JERRY SEXTON BY. ENSTRICT I SUPERVISOR TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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