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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator Yates Petroleum Corporation	
Address 207 South 4th St., Artesia, NM 88210	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name Bluestem ZL Federal	Well No. 1	Pool Name, including Formation Hot Bluit San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. NM 36489
Location				
Unit Letter G	1650	Feet From The North	Line and 2310	Feet From The East
Line of Section 20	Township 8S	Range 38E	NMPM, Roosevelt	County

TRANSPORTATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.		Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Company		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589; Tulsa, Ok 74102		
If well produces oil or liquids, give location of tanks	Unit G	Sec. 20	Twp. 8s	Rge. 38e
Is gas actually connected?		When 8-28-84		

If this production is commingled with that from any other lease or pool, give commingling order number:

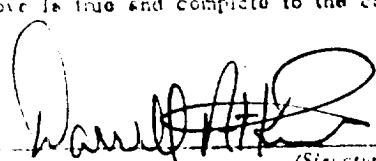
COLLECTION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
X		X		X					
Date Spudded 5-21-84	Date Compl. Ready to Prod. 8-28-84		Total Depth 4940'			P.B.T.D. 4896'			
Interval (DF, RAB, RT, GR, etc.) 3976' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4635'			Tubing Depth 4565'			
Perforations 4536-4790 1/2'						Depth Casing Shoe 4940'			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	2285'	825
7-7/8"	5-1/2"	4940'	200
	2-3/8"	4565'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow Oil Run To Tanks 8-28-84	Date of Test 8-29-84	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 150	Casing Pressure Packer	Choke Size 4/64
Action Fred. During Test	Oil-Bbls. 6	Water-Bbls. 0	Gas-MCF 660

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pilot, back pt.)	Length of Test	Casing Pressure (Shut-in)		Choke Size	
	Tubing Pressure (Shut-in)				

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Production Supervisor	
(Title)	
8-29-84	
(Date)	

OIL CONSERVATION COMMISSION	
SEP 26 1985	
APPROVED _____, 19__	
BY _____ ORIGINAL SIGNED BY JERRY SEXTON	
DISTRICT I SUPERVISOR	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for a well on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of cond.	

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HOBBS OFFICE