

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 36489

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650 FNL & 2310 FEL, Sec. 20-T8S-R38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3976' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bluestem ZL Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Bluitt San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit G, Sec. 20-T8S-R38E

12. COUNTY OR PARISH

Roosevelt

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Surface, Prod. Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 12-1/4" hole 9:45 PM 5-21-84. Ran 54 jts of 8-5/8" 24# J-55 ST&C casing as follows: 54 jts of casing landed w/14' landing joint at 2285'. 1-notched guide shoe set at 2285'. Insert float set at 2242'. Cemented w/675 sacks Pacesetter Lite and 3% CaCl2. Tailed in w/150 sacks Class C 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 10:45 PM 5-24-84. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out at 10:45 AM 5-25-84. WOC 12 hours. NU and tested to 1000 psi for 30 minutes. OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling. TD 4940'. Ran 120 jts 5-1/2" 14# J-55 ST&C casing set 4940'. Regular guide shoe set 4940'. Super Seal float collar set 4910'. Cemented w/200 sacks Class C .5% CF-2, .2% AF-S, 3% KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 6:15 AM 5-31-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. WIH and perforated 4765-4790 1/2' w/10 .42" holes as follows: 4765, 67, 69, 72, 74, 76, 80, 85, 87 1/2, 90 1/2'. Acidized perms 4765-4790 1/2' w/2500 gal 20% NEFE acid and 15 ball sealers. Swabbed well with trace of oil. WIH and perforated 4697-4730' w/10 .42" holes as follows: 4697, 99, 4707, 09, 14, 22, 24, 26, 28 and 30'. Acidized perms 4697-4730' w/2000 gal NEFE acid and 15 ball sealers. Swabbing and recovering load.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE

6-22-84

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL BETHANN CHESTER

JUN 27 1984

*See Instructions on Reverse Side

RECEIVED

JUN 28 1984

CCC
HOLDSVILLE