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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator	
Yates Petroleum Corporation	
Address	
207 South 4th St., Artesia, NM 88210	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE	
Lease Name	Well No.
Flatsedge ZR Federal	1
Location	Pool Name, Including Formation
Unit Letter C ; 766 Feet From The North Line and 1874 Feet From The West	Und. Bluit San Andres
Kind of Lease	Lease No.
State, Federal or Fee Federal	NM 36490
Line of Section 21 Township 8S Range 38E NMPM, Roosevelt County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company	P.O. Box 1589, Tulsa, Ok 74102
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit C Sec. 21 Twp. 8s Rge. 38e	Yes 8-28-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion -- (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rec'y. ☐ Diff. Rec'y. ☐
Date Spudded	Date Compl. Ready to Prod.
5-29-84	8-28-84
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation
3977.2' GR	San Andres
Perforations	Top Oil/Gas Pay
4643-4806'	4643'
	Tubing Depth
	4692'
	Depth Casing Shoe
	4960'

TUBING, CASING, AND CEMENTING RECORD			
CASE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	2306'	700
7-7/8"	5-1/2"	4960'	240
	2-3/8"	4692'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-28-84	8-20-84	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	110	Packer	4/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	2	2	220

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)
	Casing Pressure (shut-in)
	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
(Signature)	
Production Supervisor	
(Title)	
8-29-84	
(Date)	

OIL CONSERVATION COMMISSION	
SEP 10 1984	
APPROVED	
BY ORIGINAL SIGNED BY JERRY SEKTON	
DISTRICT I SUPERVISOR	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the downhole tests taken on the well in accordance with RULE 1105.	
All sections of this form must be filled out completely for all wells on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.	

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