

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS
(Other Instructions
Apply) 365

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 36490

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Flatsedge ZR Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 766 FNL & 1874 FWL, Sec. 21-T8S-R38E		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Undes. Bluitt Field	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3977.2' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit C, Sec. 21-8S-38E	
		12. COUNTY OR PARISH Roosevelt	13. STATE NM

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-29-84. Spudded a 26" hole with a rat hole digger at 2:00 PM 5-29-84.

6-2-84. Ran 55 joints of 8-5/8" 24 #J-55 casing set 2306'. 1-Texas Pattern notched guide shoe set 2306'. Insert float set 2264'. Cemented w/550 sacks Pacemaker Lite w/3% CaCl₂. Tailed in w/150 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 11:00 PM 6-2-74. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 100 sacks. WOC. Drilled out 11:00 AM 6-3-84. WOC 12 hours. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 6-5-84

(This space for Federal or State office use)

APPROVED BY

PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 8 1984

*See Instructions on Reverse Side

RECEIVED
JUN 13 1984
O.C.D.
HOBBS OFFICE