

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Free ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name

Tucker

9. Well No.

#2

10. Field and Pool or Well Unit
Canyon12. County
Roosevelt

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Wallace Oil & Gas, Inc.

3. Address of Operator

50 Penn Place, Suite 850, Okla. City, OK 73118

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROMTHE East LINE OF SEC. 5 TWP. 7S RGE. 33E NMPM

15. Date Spudded

5/29/84

16. Date T.D. Reached

6/28/84

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

Gr. 4402', KB 4414.5'

19. Elev. Casinghead

20. Total Depth

9,405'

21. Plug Back T.D.

9207.5'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

Canyon Sand

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dual Laterolog, CNL Density with Gamma Ray

27. Was Well Cored

Sidewall

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	354'	17 1/2"	375 sx, Class c, 2%cc	NONE
8 5/8"	24#	3400'	12 1/4"	1515 sx Hall Lite	None
5 1/2"	20# & 17#	9403'	7 7/8"	400 sx Class H	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8894'	8891'

31. Perforation Record (Interval, size and number)

8961' - 8969', 9 total feet
4 shots per ft., 36 total holes, size .38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8961'-8969'	3,000 gals, 7 1/2% dolowash &
	17,600 gals gelled deisel
	250,000 SLF of N2 23,000#
	20/40 sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping – Size and type pump)						Well Status (Prod. or Shut-in)	
9/18/84		Flowing						Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas – Oil Ratio		
9/18/84	23	1/4"	→	26.5	20	0	755 : 1		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Conn.)			
60#	0	→	27.6	20.87	0	46.7			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Bud Thompson, Cities

35. List of Attachments

Inclination report, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Pamela Sanchez

TITLE

Secretary

DATE 10/10/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 8960'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 9084'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2300'	T. Miss _____ 9318'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3410'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 4653'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash. _____	T. Morrison _____	T. _____
T. Tubb _____ 6148'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7854'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 8310'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 8960' _____ to _____ 8970' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3430	3500	70	Salt	5320	5410	90	Limestone w/ salt inclusion
3500	4200	700	Dolomite w/interbedded SH	5410	5450	40	Anhydrites w/ salt
4200	4250	50	Anhydrite	5450	5570	120	Dolomite
4250	4290	40	Salt	5570	5592	22	Salt
4290	4470	180	Dolomite w/interbd salt	5592	5710	118	Dolomite
4470	4480	10	Anhydrite	5710	5795	85	Salt & Anhydrite
4480	4650	170	Dolomite	5795	5830	35	Limestone
4650	5020	370	Salt	5830	5850	20	Salt
5020	5065	45	Dolomite	5850	6150	300	Anhydrite
5065	5085	20	Salt	6150	6285	135	Shale
5085	5150	65	Dolomite Limestone	6285	6305	20	Salt
5150	5185	35	Salt interbedded w/ Anhy.	6305	6340	35	Shale
5185	5230	45	Dolomite Limestone	6340	6370	30	Anhydrite
5230	5320	90	Salt w/ Anhydrite	6370	6410	40	Shale

(See Attachment, Cont'd)

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DIVISION OFFICE

		in Feet		(Attachement Cont'd)		in Feet
6410	6440	30	Anhydrite w/ shale			
6440	6475	35	Shale			
6475	6605	130	Anhydrite w/ Dolomite			
6605	6665	60	Shale			
6665	6955	290	Anhydrite intrbed w/ Dolo			
6955	7040	85	Shale			
7040	7110	70	Anhydrite			
7110	7450	340	Shale			
7450	7600	150	Anhydrite w/ shle stringer			
7600	7635	35	Shale			
7635	7750	115	Anhydrite w/ shle stringer			
7750	7845	95	Dolomite			
7845	7880	35	Shale			
7880	7975	95	Dolomite			
7975	7985	10	Shale			
7985	8050	65	Limestone			
8050	8145	95	Shale w/ Limestone stringer			
8145	8170	25	Anhydrite			
8170	8184	14	Shale			
8184	8215	31	Limestone			
8215	8224	9	Shale			
8224	8485	261	Limestone			
8485	8520	35	Shale			
8520	8550	30	Limestone			
8550	8570	20	Shale			
8570	8710	140	Limestone			
8710	8735	25	Shale			
8735	8775	40	Limestone			
8775	8810	35	Shale			
8810	8860	50	Limestone			
8860	8870	10	Shale			
8870	8905	35	Limestone			
8905	8920	15	Shale			
8920	8950	30	Anhydrite			
8950	8960	10	Shale			
8960	8970	10	Sand			
8970	8985	15	Shale			
8985	9085	100	Lime			
9085	9165	80	Shale			
9165	9250	85	Sand interbed w/ Shale			
9250	9285	35	Shale			
9285	9300	15	Sand			
9300	9320	20	Shale			
9320	9406	86	Lime			

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C.C.D.
HOBBS OFFICE