

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- _____		7. Unit Agreement Name
Name of Operator Wallace Oil & Gas, Inc.		8. Farm or Lease Name Tucker
Address of Operator 50 Penn Penn Place, Suite 850, Okla. City, OK 73118		9. Well No. #2
Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>7S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Chavaroo Canyon North
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 4402', KB 4414.5'		12. County Roosevelt

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/28/84 Drilled to Total Depth of 9405'.

6/30/84 Ran 21 joints of 20#, N-80 casing, 210 joints of 17#, N-80 casing to 9403'. Float collar at 9356', est. plug back at 9355'.  
Set nine centralizers: 9391', 9357', 9236', 9159', 9078', 8991', 8957', 8917', 8837'.  
Used 12 bbls mud flush, 5 bbls fresh water ahead of cement.

Cemented with 400 sxs Class H, with 5# salt per sxs, 3/10 of 1% CFR2, 4/10 of 1% of Allied 22. Slurry wt 15.7#. Displaced with 218 bbls fresh water. Bumped plug at 200#, plug down at 6:15 p.m. Plug held. Released Halliburton. Woc

11:30 P.M. Release drilling rig.

7/01/84 Waiting on Completion unit. Est. date to start, not available.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pamela S. Lavelle TITLE Production Sec. DATE 07/03/84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL - 6 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 5 - 1984

CCC  
HOBBS OFFICE