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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-5550

7. Unit Agreement Name

8. Farm or Lease Name

Pettigrew 30

9. Well No.

1-30

10. Field and Pool, or Wildcat

Undesignated

12. County

Roosevelt

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

PIONEER PRODUCTION CORPORATION

3. Address of Operator

P. O. Box 2542, Amarillo, Texas 79189

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROMTHE East LINE OF SEC. 30 TWP. 7S RGE. 35E NMPM

15. Date Spudded

8-13-84

16. Date T.D. Reached

8-21-84

17. Date Compl. (Ready to Prod.)

9-24-84

18. Elevations (DF, RKB, RT, GR, etc.)

4250' KB

19. Elev. Casinghead

4239'

20. Total Depth

4423'

21. Plug Back T.D.

4314'

22. If Multiple Compl., How Many

Single

23. Intervals Drilled By

Rotary Tools

All

Cable Tools

None

24. Producing Interval(s), of this completion - Top, Bottom, Name

4168'-4301' San Adres

25. Was Directional Survey Made

Single Shot

26. Type Electric and Other Logs Run

Dual Laterolog-Sidewall Neutron-CBL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	380	12 1/4"	220 sxs	None
5 1/2"	15.50	4423	7 7/8"	1630 sxs	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4312	None

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

4320' - 0.35 - 4 Squeeze

4168' - 4301' - 0.44 - 25

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4320	75 sxs Class "C" Neat
4168-4301	200 gals 15% DS-30
	1250 gals 15% HCl

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
9-26-84	Pumping				Producing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-2-84	24	None		30	TSTM	124	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	30#		30	TSTM	124	37.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Lease Fuel

Test Witnessed By

Eddie Elliot

35. List of Attachments

Sidewall Neutron Dual Later Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Engineer

DATE 10/8/84