

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
PIONEER PRODUCTION CORPORATION
Address
P. O. Box 2542 Amarillo, Texas 79189
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Pettigrew 30 Well No. 1-30 Pool Name, including Formation Undesignated San Andres Kind of Lease State, Federal or Fee State Lease No. LG5550
Location
Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East
Line of Section 30 Township 7S Range 35E , NPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Koch Oil Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1558, Breckenridge, Texas 76024
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit A Sec. 30 Twp. 7S Rge. 35E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well X New Well X Workover X Deepen X Plug Back X Same Res'v. X Diff. Res'v. X
Date Spudded 8-13-84 Date Compl. Ready to Prod. 9-24-84 Total Depth 4423 P.B.T.D. 4314
Elevations (DF, RKB, RT, GR, etc.) 4250' KB Name of Producing Formation San Andres Top Oil/Gas Pay 4168 Tubing Depth 4312
Perforations 4168'-4301' Depth Casing Shoe 4423
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" - 24#/Ft 380' 220 sxs
7 7/8" 5 1/2" - 15.50#/ft 4423' 1630 sxs
2 7/8" - 6.5#/ft 4312' None

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 9-26-84 Date of Test 10-2-84 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 Tubing Pressure 30# Casing Pressure 30# Choke Size None
Actual Prod. During Test 154 Oil-Bbls. 30 Water-Bbls. 124 Gas-MCF TSTM

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Jim R. Pendergrass (Signature)
Production Engineer (Title)
10-8-84 (Date)
OIL CONSERVATION COMMISSION
APPROVED OCT 15 1984, 19
BY ORIGINAL SIGNATURE
TITLE DISTRICT ENGINEER
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.