

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER

1b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

NRM Petroleum Corporation

3. Address of Operator

600 W. Illinois, Suite 800 - Midland, Texas 79701

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 853 FEET FROM

East LINE OF SEC. 17 TWP. 7S RGE. 34E NMPM

15. Date Spudded 8-22-84 16. Date T.D. Reached 9-2-84 17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.) 4328.6 GR 19. Elev. Casinghead 4328.6 GR

20. Total Depth 4550' 21. Plug Back T.D. 4508' 22. If Multiple Compl., How Many

23. Intervals Drilled By NORTON Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made No

26. Type of Wireline and Other Logs Run Dual Laterolog - Sidewall Neutron Porosity Log

27. Was Well Cored Yes

CASING RECORD (Specify all logs set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1649'	12 1/4"	500sx pacesetterlite+250 Cl	"C" None
4 1/2"	10.50#	4550'	7 7/8"	1350sx pacesetterlite+250 Cl	"C" None

28. LINEER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

29. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4445'	None

30. Perforation Record (Interval, size and number)

4472' - 4484' 4 SPF (48 holes)

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4472' - 4484'	Stress Frac Bell System
4472' - 4484'	Acidize w/500 gals xylene
	+ 4000 gals 15% HCL acid.

32. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

P & A

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

33. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

34. List of Attachments

Logs listed above and deviation survey

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mary Carlton Mary Carlton TITLE Production Secretary DATE 9-25-84