

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-041-20749
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Burgland AAG
8. Well No.	1
9. Pool name or Wildcat	Chaveroo Permo-Penn. North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 14 Township 7S Range 33E NMPM Roosevelt County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4371' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-20-99 - Dug out cellar and built a 6 X 6 cellar. Moved in and rigged up pulling unit. Released pump. Attempted to pull rods - 8-5/8" casing trying to collapse.
4-21-99 - Stacked out rods in tubing. Nippled down flange. Released tubing anchor. Installed two matting boards with holes cut in middle of boards over cellar to keep weight of tubing off of 8-5/8" casing. TOOH with rods and pump. TOOH with tubing and tubing anchor.
4-22-99 - TIH with 2 joints and packer. Set packer. Loaded 5-1/2" casing with water. Cut off old wellhead and bad 8-5/8" casing. Welded on new 5-1/2" casing and 8-5/8" casing. Nippled up 8-5/8" wellhead and 5-1/2" wellhead. Nippled up BOP. TIH with 2 joints and latched onto packer. Pulled packer. Rigged up wireline. TIH with gauge ring and junk basket to 8250'. TOOH with junk basket and gauge ring. TIH with CIBP and set CIBP at 8200'. Capped CIBP with 35' of cement. Rigged down wireline. TIH with tubing open ended.
4-23-99 - TIH and tagged cement on top of CIBP at 8160'. Picked up and circulated hole

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 30, 1999
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Billy C. Prueber TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

IC GWW

AUG 08 1999

IC


YATES PETROLEUM CORPORATION
Burgland AAG #1
Section 14-T7S-R33E
Roosevelt County, New Mexico

SUNDRY NOTICE CONTINUED:

hole with 185 bbls mud. TOOH with tubing. Nippled down BOP and 5-1/2" wellhead. Nippled up BOP on top of 8-5/8" casing. Picked up on 5-1/2" casing to string weight of 115,500#. Pulled 10000# over string weight and figured stretch. Had 3" of stretch. Free down to 3409'. Rigged up wireline. TIH with free point tool - pipe free at 2767'. TOOH with free point tool. TIH with jet cutter and cut casing at 2700'. TOOH with cutter. Rigged down wireline. TOOH with 63-1/2 joints of 5-1/2" casing. Loaded hole with plugging mud. Changed rams in BOP. TIH with 81 stands. Shut well in. 4-24-99 - Set cement plugs as follows:

Plug #1 - set at 5200' with 25 sacks of Class C (weight 14.8#). TOOH with tubing.
Plug #2 - set from 3550-3450' with 25 sacks Class C (weight 14.8#). TOOH with tubing.
Plug #3 - set from 2750-2650' with 50 sacks Class C (weight 14.8#) with 3% CaCl2.
Pulled up 10 stands. WOC 2 hours. RIH with 10 stands and tagged cement at 2656'.
NOTE: Bill Pritchard w/OCD-Hobbs okayed plug. TOOH with tubing.
Plug #4 - set from 1900-1800' with 25 sacks Class C with 2% CaCl2. TOOH with tubing.
Plug #5 - set from 400-300' with 25 sacks Class C with 2% CaCl2. TOOH with tubing.
Plug #6 - set at surface with 15 sacks Class C with 2% CaCl2.

Cleaned location and installed regulation abandonment marker. PLUGGED AND ABANDONED
- FINAL REPORT. Plugging completed 4-23-99.


Rusty Klein
Operations Technician
April 30, 1999