

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-041-20749
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Burgland AAG
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Chaveroo Permo-Penn. North
4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 14 Township 7S Range 33E NMPM Roosevelt County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4371' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug and abandon as follows: ,

1. Attempt to load casing with produced water.
2. TOOH with rods and pump. Nipple down wellhead and nipple up BOP. Attempt to TOOH with tubing. NOTE: Balance of procedure assumes capability of pulling tubing. Procedure further assumes that a 5-1/2" CIBP or cement retainer cannot travel in top joint of 5-1/2" casing.
3. Lay down tubing anchor. TIH with open ended tubing. Set a 100 sack Class H cement plug at 8200'. WOC 4 hours. Tag plug. Reset plug if necessary. Load casing with plugging mud. TOOH with tubing.
4. Nipple down BOP. Cut off wellhead. Cut 8-5/8" casing down to cut off and weld on a 5-1/2" collar. Stretch 5-1/2" casing and calculate freepoint. Keep casing loaded with plugging mud. Wireline cut 5-1/2" casing at 6000'. Pull and recover casing. Keep hole loaded with plugging mud.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 8, 1999
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Burgland AAG #2
Section 14-T7S-R33E
Roosevelt County, New Mexico

SUNDRY NOTICE CONTINUED:

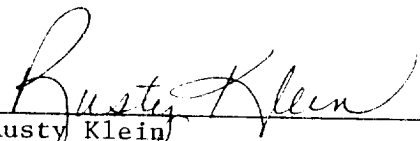
5. TIH with open ended tubing and set cement plugs as follows:

- Plug #1: 50' below successful casing cut - 40 sacks Class C
WOC 4 hours. Tag plug. *50' BELOW + ABOVE CUT OFF POINT*
- Plug #2: 4600-4500' - 40 sacks Class C
- Plug #3: 3550-3450' - 40 sacks Class C
- Plug #4: ~~2100-2000'~~ - 35 sacks Class C *1900'-1800' SALT PLUG*
- Plug #5: 400-300' - 35 sacks Class C
- Plug #6: Surface - 15 sacks Class C

All cement will be 14.8#/gallon

6. Install regulation abandonment marker.

NOTIFY OCD-HOBBS (505-393-6161) 24 HOURS PRIOR TO COMMENCING PLUGGING OPERATIONS


Rusty Klein
Operations Technician
April 8, 1999