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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TOTH	<u>ans</u>	PORTO	IL AND NA	TURALG						
Operator YATES PETROLEUM CORPORATION						,			Vell API No. 10-041-20749			
Address 105 South 4th St.,			88	210		·						
Reason(s) for Filing (Check proper box)	ALLESI	a, Nr		210	X Ou	ner (Please exp	lain)					
New Well		Change in	Tran	sporter of:								
Recompletion Cil Dry Gas EFFECTIVE OCTOBER 1, 1992												
Change in Operator	Casinghea	_		densate 🔲								
If change of operator give name and address of previous operator		· · · · · · · · · · · · · · · · · · ·										
II. DESCRIPTION OF WELL	AND LE		T		<del></del>		1 100		<del></del>			
Lease Name Burgland AAG					ding Formation naveroo P		Kind of Lease Lea State, Federal/or Fee		ease No.			
Location		L	.1			<del></del>				·····		
Unit LetterC	:66	50	Feet	From The _	North Lin	e and $\frac{1}{2}$	.980 F	eet From The	West	Line		
Section 14 Township 7S Range 33E					, N	, <b>NMPM,</b> Ro			osevelt County			
III. DESIGNATION OF TRAN	SPORTE	R OF O	ΥΙ. Α	ND NATI	IRAL GAS							
Name of Authorized Transporter of Oil	ſΧ̈́¬	or Conder	sale		Address (Gi	e address to w				·		
Amoco Pipeline Intercorporate Trucking 502NN. West Avenue, Levelland, TX 79336										9336		
Name of Authorized Transporter of Casinghead Gas						Address (Give address to which approved copy of this form is to be s				:nt)		
Trident NGL, Inc.  If well produces oil or liquids, Unit Sec. Twp. Rge				PO Box 50250, Midland Is gas actually connected?			d, TX 79710					
If well produces oil or liquids, give location of tanks.	Unit     C	Sec. 14	7 7	.   Rge	YES			1-15-85				
If this production is commingled with that i	rom any oth	er lease or	pool,	give commin	gling order num	ber:						
IV. COMPLETION DATA	. ,	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	· ·	<u>i</u>	i		1	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>		
Date Spudded Date Compl. Ready to Prod.					Total Depth	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations					.1	<u> </u>			Depth Casing Shoe			
								<u> </u>				
TUBING, CASING AND												
HOLE SIZE CASING & TUBING SIZE				SIZE	ļ	DEPTH SET			SACKS CEMENT			
								<del>                                     </del>				
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLI	Ē				1				
OIL WELL (Test must be after re									for full 24 how	rs.)		
Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)												
Length of Test	Tubing Pressure			Casing Pressure			Choke Size					
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	Water - Bbls.			Gas- MCF			
									<del></del>	,,,,,		
GAS WELL	· · · · · · · · · · · · · · · · · · ·	ñ			Inti- C	rote A A A A CP		I Committee - E.C.	ondo			
Actual Prod. Test - MCF/D	Length of Test				Bois. Concen	Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation												
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	Date ApprovedSEP 29'92						
My arrita Dodlott												
Simulie Juanita Goodlett - Production Supvr.					By_	By ORDINAL CONTROL MARKY SERVICE.						
Printed Name Title					Title							
9-25-92	(50		3-14		11116							
Date		Tele	phone	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
SEP 2 8 1992
OCD HOBBS OFFICE