ubmit 5 Coples ppropriate Misulci Office ISTRUCT 1		lew Mexico Iural Resources Department	e ( <b>1.1.1.1.1.1.1</b> .1.1.1.1.1.1.1.1.1.1.1.1.	Form C-104 Ravised 1-1-89 See Instructions
O. Box 1980, Hobbs, NM 88240 ISTRICT II O. Drawer 13D, Artesia, NM 88210	P.O. B	ATION DIVISION ox 2088		at Bottom of Page
ISTRICT_III	Santa Fe, New M	lexico 87504-2088		
00 Rio Brizos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAR TO TRANSPORT OIL	BLE AND AUTHORIZAT		
perator YATES PETROLEUM CC			Well API No.	
Jaress	DICFORCETOR		30-041-20749	
	Artesia, NM 88210			
casoa(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
tecompteilon	Oil Dry Gas	EFFECTIVE AUGU	JST 30, 1991	Y.
hange in Operator	Casinghend Ons 🕅 Condensate			
chaage of operator give name id address of previous operator				
DESCRIPTION OF WELL				
case Nanio	Well No. Pool Name, Includ		Kind of Leuse Subt Alteration Fee	Leuse No.
Burgland AAG	1 N. Chave	roo Permo Penn	( , , , , , , , , , , , , , , , , , , ,	
C	660 <b>B</b> at Brow (1) a	North 1980	Ward Brown The	est line
Ualt Letter	Peel Prom The		Peet From The	[ ]IIC
Section 1.4 Townshi	lp 7s Range 33e	, NMPM,	Roosevelt	County
	NSPORTER OF OIL AND NATU	IDAL CAS		
lame of Authorized Transporter of Oil	(XX) or Condensate	Address (Give address to which a	ipproved copy of this for	m is to be sent)
Western Oil Transport	ation Co. Inc.	P.O. Box 1183, Hot		
tame of Authorized Transporter of Casin	nghead Gas [XX] or Dry Gas []	PO Box 50250, Mic		
Trident NGL, Inc.	Unit Sec. Twp. Rge	. Is gas actually connected?	When 7	
ve locatica of tanks.	C 14 7s 33e	1 - ·	1-15-85	
•	it from any other lease or pool, give commin	gling order number:		
V. COMPLETION DATA	Oit Well Gas Well	New Well Workover !	Deepen Ping Back	Same Res'v Diff Res'v
Designate Type of Completion		i i i		
Dute Spulled	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Top Oil/Gas Pay		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Dept	1
Perforations			Depth Casing	s Shoe
		:		
	and an international and an over the second s	D CEMENTING RECORD	c	ACKS CEMENT
HOI E SIZE	GASING & TUBING SIZE		3	AGRS GEMENT
		in the equal to an exceed top allows	the for this death or be f	ur full 24 hours )
OIL WELL (Test must be after	EST FOR ALLOWABLE r recovery of total volume of load oil and nu Date of Test	ust be equal to or exceed top allows Producing Method (Flow, pump,	ble for this depth or be f gas lift, etc.)	ur full 24 hours )
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DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	r recovery of total volume of load oil and m Date of Test	Producing Method (Flow, pwnp,	, gas lift, etc.)	
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OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	r recovery of total volume of load oil and m Dute of Test Tubing Pressure	Producing Method (Flow, pump, Casing Pressure	, gas lift, etc.) Choke Size	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

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