

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Burgland "AAG"	
2. Name of Operator Yates Petroleum Corporation				9. Well No. 1	
3. Address of Operator 207 South 4th St., Artesia, NM 88210				10. Field and Pool, or Wildcat No. Chaveroo Permo Penn	
4. Location of Well					
UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM				12. County Roosevelt	
THE <u>West</u> LINE OF SEC. <u>14</u> TWP. <u>7S</u> RGE. <u>33E</u> NMPM					
15. Date Spudded 9-13-84		16. Date T.D. Reached 10-16-84		17. Date Compl. (Ready to Prod.) 11-25-84	
				18. Elevations (DF, RKB, RT, GR, etc.) 4371' GR	
20. Total Depth 8480'		21. Plug Back T.D. 8435'		22. If Multiple Compl., How Many	
				23. Intervals Drilled By Rotary Tools 0-8480'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 8246-8263' Bough B				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL/FDC; DLL				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13-3/8"		54.5#		340'	
8-5/8"		32 & 24#		3500'	
5-1/2"		15.5 & 17#		8480'	
29. LINER RECORD					
SIZE		TOP		BOTTOM	
30. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		8341'		-	
31. Perforation Record (Interval, size and number)					
8246-63' w/15 .45" Holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
8246-63'			w/3500 g. acid.		
33. PRODUCTION					
Date First Production 11-14-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 11-25-84		Hours Tested 24		Choke Size Open	
Flow Tubing Press. -		Casing Pressure -		Calculated 24-Hour Rate 27	
				Oil - Bbl. 27	
				Gas - MCF 17 (est)	
				Water - Bbl. 161	
				Gas - Oil Ratio 630/1	
				Oil Gravity - API (Corr.) 47°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Negotiating for gas contract					Test Witnessed By Darrell Atkins
35. List of Attachments Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>[Signature]</u>		TITLE <u>Production Supervisor</u>		DATE <u>12-6-84</u>	