N. M. ER. COME. COMMISSION P. O. BOR 1930 HOBBS NEW MEXICO 83249

	Form Approved.
Dec. 1973 UNITED STATES DEPARTMENT OF THE INTERIOR	Budget Bureau No. 42-R1424 5. LEASE NM 0145685
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas well XX well other	Horton Federal 9. WELL NO.
2. NAME OF OPERATOR American Petrofina Co. of Texas	37 10. FIELD OR WILDCAT NAME Milnesand San Andres
 3. ADDRESS OF OPERATOR P.O. Box 2990 Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 990 FNL & 295 FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	30; T-\$-S, R-35-E, NMPM12. COUNTY OR PARISHRooseveltNM14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) + 4218 DF; + 4219 KDB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertinents Spud 6:30 PM 11/3/84 w/ 12 1/4 ^N bit to 450	nt to this work.)*
work of the first of work of the bit to the new csg.; CSA 446 and cmt(Halliburton) wit WOC 12 brs (compressive strength calculate temp 60 F) Test casing and BOP to 800 PSI 40 PSI.	h 275 sks. Cl ºC™ w/2% CaCl; d at 650 PSI in 12 hrs, sur.

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*See Instructions on Reverse Side