## N. M. OIL CONS. COMMISSION

P. O. BOX 1980

Form Approved. Budget Bureau No. 42-R1424

**UNITED STATES** 

| 0885. | NEW | MH | XIGU | LEAS | E     |
|-------|-----|----|------|------|-------|
|       |     | 1  | 1    | TM   | 01/15 |

| NM | 0145685 |
|----|---------|
|    |         |
|    |         |
|    |         |

| DEPARTMENT | OF   | THE | INTERIOR |
|------------|------|-----|----------|
| GEOLOG     | ICAL | SUR | VEY      |

| 6. | IF INDIAN. | ALLOTTEE | OR | TRIBE | NAME |
|----|------------|----------|----|-------|------|

| SUNDRY NOTICES AN | D REPORTS | ON | WELLS |
|-------------------|-----------|----|-------|
|-------------------|-----------|----|-------|

(Do not use this form for proposals to drill or to despen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

well other well

2. NAME OF OPERATOR

American Petrofina Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 2990 Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 285 FEL & 2305 FNL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Horton Federal 9. WELL NO. 32

10. FIELD OR WILDCAT NAME Milnesand - San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

30, T-8-S, R-35-E; NMPM

12. COUNTY OR PARISH 13. STATE Roosevelt

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) +4224.3 DF & +4225.3 KDB

(NOTE:: Report results of multiple completion or zone

A change on Form 9-330.)

SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other) Spud, set surface csg.,

set production csq., test

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 11:30 AM, 11-14-84 w/12-1/4" bit to 450'; Set 8-5/8", 24#, J-55, new csg @ 445' & cmt (Halliburton) w/275 sx cl "C" cmt w/2% CaCl; PD 9:15 pm 11-14-84; cir 85 sks to surface (southwest El Toro cmt - mix water temp was 69° F - air temp 63° F - 12 hr compressive strength 900 psi. WOC 12 hr; test BOP @ 800 psi for 30 min w/ 20 psi loss @ end of test.

11-22-84 TD 4775 Run GR-DSN-CDL, Guard-Micro Guard logs

11-23-84 Set 5-1/2", 15.5#, K-55, new csg @ 4774 & cmt (Howco) w/975 sks HLC & 200 sxs Cl "H" (all w/6# salt per sack). PD 3:00 am 11-23-84; cir 70 sks to sur. Pressure test 5-1/2" csg for 30 min @ 1800 psi - no pressure loss.

| Subsurface Safety Valve: Manu. and Type  | Set @ Ft. |
|--|-----------|
| 18. I hereby certify that the foregoing is true and correct  |           |
| SIGNED TITLE ASST. Dist. Mgr. DATE   | 11-29-84  |
| J. C. Chapman Of Prod.  (This space for Federal or State office use)   |           |
| APPROVED BY CONDITIONS OF APPROVALE OF APPRO |           |