W. M. DIL CONS. COMMISSION

P. O. BOX 1980

Form Approved. Form 9-331 HOBBS. NEW MEXICO 83240 Budget Bureau No. 42-R1424 Dec. 1973 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR NM 0145685 6. IF INDIAN, ALLOTTEE OR TRIBE NAME GEOLOGICAL SURVEY 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) $\,$ 8. FARM OR LEASE NAME Horton Federal 1. oil gas well other well 9. WELL NO. 2. NAME OF OPERATOR 3.3 10. FIELD OR WILDCAT NAME American Petrofina Co. of Tex 3. ADDRESS OF OPERATOR Milnesand - San Andres 11. SEC., T., R., M., OR BLK. AND SURVEY OR P. O. Box 2990, Midland, TX 79702 AREA 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 30, T-8-S, R-35-E, NMPM below.) AT SURFACE: 2320 FNL - 1550 FEL 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: Roosevelt NM AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) GL + 4212.6KDB + 4224SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone change on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Spud, set surface csg, st, set production csq, test.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, test. including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Spud 1:30 pm 11/23/84 w/ $12\frac{1}{4}$ " bit to 450'; set 8 5/8" csg, 24#, J-55, new csg @ 446 and cmt. (Halliburton) w/275 sx C1"C" cmt w/2% CaCl; PD 9:15 pm 11/23/84; Cir 100 sx to sur (Southwest El Toro cmt. Mix water temp 60° - air temp 50° - comp. strength at 12 hr-min 600 psi.) TD 4774 Ran GR-FDC-CNL, DLL-MSFL, NGT, Sonic. Set 5½", 15.5#, J-55, new csg; CSA 4773 and cmt 12/1/84: (Halliburton) w/1000 sx. HLC w/2" flocele plus 200 sx Cl H w/6# salt; PD 3:00 pm 12/2/84; Cir 90 sx to surface. Test $5\frac{1}{2}$ " csq with 1600 psi for 30 min w/no loss.

18. Thereby certify that the feregoing is true and correct ASST. Dist. Mgr SIGNED TITLE OF Prod. DATE 12/4/84 C. Chapling The Control of Cont	Subsurface Safety Valve: Manu. and Type		Set @	Ft.
S'GNED TITLE OF PROG. DATE 12/4/84 C. Chapitan (This space for Federal or State office use)	18. Thereby certify that the foregoing is true and correct Asst. Dist. Mgr		10/4/04	
(This space for Federal or State office use)	signed V. C. Chapitan TITLE OF Prod.	DATE	12/4/84	
Accounted to the second	ACCIPIED FO 17 (This space for Federal or State office use)			
APPROVED BY PROVAL, IF ANY: DEC (1984)	APPROVED BY PETER W. CHESTER TITLE CONDITIONS OF APPROVAL, IF ANY: DEC (1984)	DATE		