Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

I.	REQUEST F	OR ALLOWAE ANSPORT OIL							
Operator						API No.			
Chaveroo Operating Company, Inc.				30-041-20759					
c/o Oil Reports & Gas Reason(s) for Filing (Check proper box) New Well Recompletion	Change ii	Transporter of:		net (Please expli	zin)	<u> </u>	· · · · · · · · · · · · · · · · · · ·		
Change in Operator	Casinghead Gas	(Concentate	EI	fective	7/1/93				
II. DESCRIPTION OF WELL	L AND LEASE								
Lesse Name Tucker Hall		Well No. Pool Name, Includi			ng Formation Kind of San Andres			ease No.	
Location Unit Letter $\underline{\hspace{1cm} H\hspace{1cm}}$: 2000	_ Feet From The No	orth Lie	ne and <u>660</u>	Fe	et From The.	East	Line	
Section 25 Towns	hip 7S	Range 32	?Ε , n	MPM, Roo	sevelt			County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF C		RAL GAS	ve address to w	hick approved	copy of this f	'orm is to be s	eni)	
Scurlock Permian Corp	P.O. Box 1183, Houston, TX 77251-1183								
Name of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petroleum Co.			Address (Give address to which approved P.O. Box 1589, Tulsa.						
If well produces oil or liquids, give location of tanks.	Unit Sec. J 25	Twp. Rge. 7S 32E	1 -	ly connected? Yes	When		15-85		
If this production is commingled with the	at from any other lease or	pool, give comming	ling order num	nber:					
Designate Type of Completion	Oil Wel	i Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe		
TUBING, CASING AND			CEMENTING RECORD						
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SET			 	SACKS CEMENT		
					 				
V. TEST DATA AND REQUI	EST FOR ALLOW	ABLE			anna bla dan sh	is death on he	for full 24 hou	me)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	of load oil and must	Producing M	r exceed top au lethod (Flow, p	owabie jor ini ump, gas lift,	elc.)	jor juli 24 hox	2 3.)	
			G :- D			Choke Size			
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			OB* RICI				
GAS WELL	•						Can di anti		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shi	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	
VI. OPERATOR CERTIFI I hereby certify that the rules and reg	rulations of the Oil Conse	ervation		OIL COI	-			NC	
Division have been complied with as is true and complete to the best of m	ed that the information gi	ven above	Date	e Approve	ed	SEP 28	1993		
Haren Tille				ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Signature Laren Holler - Printed Name	Age	Title	Title			TOPER			
September 8, 1993) 393–2727 lephone No.					-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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