

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Chaveroo Operating Company, Inc.

4. Address of Operator

c/o Oil Reports & Gas Services, Inc., P.O. Box 755, Hobbs, NM 88241
Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

Tucker Hall

9. Well No.

6

10. Field and Pool, or Wildcat

Chaveroo San Andres

NIT LETTER H LOCATED 2000 FEET FROM THE North LINE AND 660 FEET FROMRt. East LINE OF SEC. 25 TWP. 7S RGE. 32E NMPM

11. Date Spudded

12/27/84

16. Date T.D. Reached

1/6/85

17. Date Compl. (Ready to Prod.)

1/16/85

18. Elevations (DF, RKB, RT, GR, etc.)

4452.5 KB

19. Elev. Casinghead

20. Total Depth

4480

21. Plug Back T.D.

4440

22. If Multiple Compl., How Many

23. Intervals Drilled By

0-TD

Cable Tools

25. Was Directional Survey Made

No

4147-4300 San Andres

26. Type Electric and Other Logs Run

Neurton, Gamma Ray, Micro Laterolog, Prolog, Cement Bond

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1784	12 1/4	660	None
4 1/2	10.5#	4480	7 7/8	300	None

28. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4125	4125

29. Perforation Record (Interval, size and number)

4147, 61, 73, 4200, 10, 30, 47, 56, 73, 86,
4292, 4300 2 shots per foot, 0.38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4147-4300	2,000 gal 15% NEFE, 14,000 gal 28% acid 70 quality foam nitroified

PRODUCTION

31. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1/16/85		Flow				Producing	
33. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/24/85	24	16/64		78	150	17	1923
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
275#	Pkr					23.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Darrell McBride	

35. List of Attachments

1 Copy electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Wm. H. Hobb

TITLE

Agent

DATE 2/12/85

INSTRUCTIONS

Data from this form to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all elevations and depths of thirty logs run on the well and a summary of all open-hole logs. It shall be accompanied by all depth logs. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 01 through 04 shall be reported for each zone. This form is to be filed in a tabular form, except on, where necessary, where additional copies are required, use Form 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Andy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1900	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Moss	T. Cliff House	T. Leadville
T. Zia River	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayson	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3494	T. Simpson	T. Gallup	T. Ignacio Gato
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paducah	T. Ellenburger	T. Dakota	T.
T. Permian	T. Gr. Wash	T. Morrison	T.
T. Salt	T. Granite	T. Toddlite	T.
T. Permian	T. Delaware Sand	T. Entrada	T.
T. Permian	T. Bone Springs	T. Wingate	T.
T. Permian	T.	T. Chinle	T.
T. Permian	T.	T. Permian	T.
T. Permian	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4140 to 4351	No. 4, from	to
No. 2, from	No. 5, from	to
No. 3, from	No. 6, from	to

IMPORTANT WATER SANDS

Indicate the rate of water flow and elevation to which water rises in hole.

No. 1, from None Logged	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	115	115	Surface Sands				
115	1680	1565	Red Base				
1680	2292	612	Anhydrite & Salt				
2292	2400	108	Lime & Salt				
2400	3480	1080	Anhydrite & Shale				
3480	4480	1000	Dolomite & Anhydrite				

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O.C.D.
HONOLULU OFFICE