

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Tucker Hall	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Chaveroo San Andres	
12. County	
Roosevelt	

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Chaveroo Operating Company, Inc.

Address of Operator

c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241

Location of Well

WELL LETTER I LOCATED 1980 FEET FROM THE South LINE AND 650 FEET FROM East

LINE OF SEC. 25 TWP. 7 S RGE. 32 E NMPM

1. Date Spudded	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1/14/85	1/22/85	3/1/85	4470.5 KB	
2. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
4599	4423		Rotary Tools 0-TD	No
3. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Well Cored
4174-4324 San Andres				No

4. Type Electric and Other Logs Run

Gamma Ray, Neutron, Densilog, dual Laterlog, Micro Laterolog, Cement Bond

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1793	12 1/4	660	None
4 1/2	10.5#	4496	7 7/8	300	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4260	No

5. Perforation Record (Interval, size and number)

4174, 4198, 4206, 37, 60, 74, 81, 4288, 4301, 08, 17, 4324 2 hots per foot, 0.38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4174-4324	2000 gal 15% NEFE acid,
	12,000 gal 28% 70-quality foam

6. PRODUCTION

7. First Production	8. Production Method (Flowing, gas lift, pumping - Size and type pump)	9. Well Status (Prod. or Shut-in)
3/1/85	Pumping	Producing
10. Date of Test	11. Hours Tested	12. Choke Size
3/14/85	24	
13. Flow Tubing Press.	14. Casing Pressure	15. Calculated 24-Hour Rate

16. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

17. Test Witnessed By

Darrell McBride

18. List of Attachments

1 copy Electric Logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Wanda Heller TITLE Agent DATE 3/28/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1980	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Alaka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2298	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3478	T. Simpson _____	T. Gallup _____	T. Ignacio Quete _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Linebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Fairland _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wellcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 4174 _____ to _____ 4324 _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Provide data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None Logged _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	120	120	Surface Sands				
120	1620	1500	Red Beds				
1620	2300	680	Anhydrite & Salt				
2300	2400	100	Lime & Sand				
2400	3470	1070	Anhydrite & Shale				
3470	4500	1030	Dolomite & Anhydrite				

RECEIVED

MAR 29 1985

GEE
NORTH OFFICE