

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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SANTA FE	
FILE	
U.S.O.E.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator

Chaveroo Operating Company, Inc.

Address

c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241

Reason(s) for filing (Check proper box)

☒ New Well ☐ Recompletion ☐ Change in Ownership

Change in Transporter of:

☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Tucker Hall	7	Chaveroo San Andres	State, Federal or Fee Fee	
Location				
Unit Letter	I	1980	Feet From The	South
Line and	650	Feet From The	East	
Line of Section	25	Township	7 S	Range
			32 E	NMPM,
			Roosevelt	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Mobil Pipe Line Company	P.O. Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Cities Service Oil & Gas Corp.	P.O. Box 300, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
J 25 7S 32E	Is gas actually connected? When
	Yes 3/1/85

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Connie H. Hester
(Signature)
Agent
(Title)
3/28/85
(Date)

OIL CONSERVATION DIVISION

MAR 29 1985

APPROVED _____, 19____

BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New well	Workover	Deepen	Plug Back	Same Reatv.	Diff. Reatv.
		X		X					
Date Spudded 1/14/85	Date Compl. Ready to Prod. 3/1/85	Total Depth 4500		P.B.T.D. 4423					
Elevations (DF, RKB, RT, GR, etc.) 4470.5 KB	Name of Producing Formation San Andres	Top Oil/Gas Pay 4170		Tubing Depth 4260					
Perforations 4174-4324							Depth casing shoe 4496		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4	8 5/8		1793		660				
7 7/8	4 1/2		4496		300				
	2 3/8		4260						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/1/85	Date of Test 3/14/85	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 70	Water - Bbls. 35	Gas - MCF 20

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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MAR 29 1985

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