Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brezos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRAN	ISPOF	ST OIL	AND NA	TURAL	SAS	, •					
Operator	TO TRANSPORT OIL AND NATURAL GAS								Well API No.				
Chaveroo Operating Company, Inc.								30-041-20761					
Address								0.4.1					
c/o Oil Reports & Gas	Service	es, Inc	., P.	<u>О. Во</u>	$\frac{x}{1}$ /55,	Hobbs N er (Please ex	M 88	241					
Reason(s) for Filing (Check proper bax) New Well	(Change in T	'm nenode	r of:		er (Freme ex	<i>pain</i>						
Recompletion	Oil .	-	Ory Gas										
Change in Operator		Gas 🖾 C	•	e 🔲	Ef	fective	7/	1/93					
If change of operator give name													
and address of previous operator													
II. DESCRIPTION OF WELL.								70. 4 -	£7		ease No.		
Lease Name Tucker Hall	Well No. Pool Name, Includi 8 Chaveroo			San Andres			\$1200 A	Kind of Lease State, Foderal of Fee		2232 140.			
Location			Oriciv	C100				<u></u>	· · · · · · · · · · · · · · · · · · ·				
Unit Letter P	. 660) ,	ical From	The Sc	outh Lin	a and 66	Ο.	Fee	t From The	East	Line		
Out Detter	- ·	+	· · · · · · · · · · · · · · · · · · ·										
Section 25 Township	, 7S	<u>_</u>	lange	32	ZE , N	MPM, RO	osev	ert			County		
	~~~~ <del>~~~</del>			<b>3. 7 A 1997 TV</b>									
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condensi		MATUI	Address (Gi	e address to	which a	pproved	copy of this t	orm is to be s	eni)		
Scurlock Permian Corp	1 X 1			ل	P.O. I	30x 1183	, Но	ustor	1, TX 7	7251-118	33		
Name of Authorized Transporter of Casinghead Gas													
Warren Petroleum Co.	rren Petroleum Co. P.O. Box 1589							, Túlsa, OK 74102					
Well-produced believe timble am Co.		Sec.   1	7S	Rge. 32E	Is Pas Govall	y connected? Yes		When	<b>?</b>	2-11-84			
give location of tanks.								l	<del></del>				
If this production is commingled with that it  IV. COMPLETION DATA	rom any othe	r lease or po	ool, gave o	commingu	rag order aum	Der;		· · · · · · · · · · · · · · · · · · ·					
IV. COMPLETION DATA		Oil Well	Gas	Well	New Well	Workover	D	еереп	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)		i		İ.	İ	_i			<u>i</u>	_i		
Date Spudded	ded Date Compl. Ready to Prod.				Total Depth				P.B.T.D.				
					Top Oil/Gas Pay				mi: p d				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						1.00 0.00 0.00				Tubing Depth			
Perforations									Depth Casing Shoe				
	CEMENTING RECORD												
HOLE SIZE	OLE SIZE CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
									-		<u> </u>		
V. TEST DATA AND REQUES	TFORA	LLOWA	BLE		1				1		····		
OIL WELL (Test must be after to	ecovery of low	al volume of	flood oil	and must	be equal to or	exceed top a	illowabi	e for thu	depth or be	for full 24 ho	urs.)		
Date First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow,	ритер, з	jas lift, e	ıc.)				
									Choke Size				
Length of Test	of Test Tubing Pressure				Casing Pressure				Calour Size				
Asset Back Davis Test	ual Prod. During Test Oil - Bbls.				Water - Bbis.				Gas- MCF				
Actual Prod. During Test													
CACNIELL					<u> </u>								
GAS WELL Actual Prod. Test - MCF/D	Length of T	est			Bbls. Conde	mate/MMCF			Gravity of	Condensate			
7000 100 100 100	Leagur or 1000												
Testing Method (pitot, back pr.)	.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
					ļ,		<u> </u>	···					
VI. OPERATOR CERTIFIC	ATE OF	COMPI	LIANC	Œ			MICI		ATION	DIVISI	ΩN		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					SEP 2 8 1993								
					Date	e Approv	, D9v		<i>7</i> 2.1				
Much The Cl					n	ODIO	1 A 1 A 1	CICAIC	N DV 1581	V CEVES			
Signature Agent						By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Laren Holler - Agent Printed Name Title									. JOERNAI	-Un			
September 8, 1993			393-	-2727	Title	·							
Date September 11, 127,7			hone No.		11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

## RECEIVED

SEP 2 7 1993

CCU HUCUS OFFICE