

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Chaveroo Operating Company, Inc.

Address of Operator

c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88241

Location of Well

NE 1/4 SECTION P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROMEast, LINE OF SEC. 25 TWP. 7S RGE. 32E NMPM1. Date Spudded 11/8/84 16. Date T.D. Reached 11/16/84 17. Date Compl. (Ready to Prod.) 12/11/84 18. Elevations (DF, RKB, RT, GR, etc.) 4474 KB 19. Elev. Casinghead20. Total Depth 4500 21. Plug Back T.D. 4460 22. If Multiple Compl., How Many 0-TD 23. Intervals Drilled By Rotary Tools Cable Tools 0-TD

24. If Multiple Intervals, of this completion - Top, Bottom, Name

4136-4349 San Andres

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

Dual Laterolog, Neutron, Lithology Cyberlook

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1804	12 1/4	600	None
4 1/2	10.5#	4500	7 7/8	300	None

LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	4430

31. Perforation Record (Interval, size and number)

4136, 38, 87, 89, 91, 94, 99, 4208, 20, 47, 5774, 76, 78, 80, 95, 99, 4303, 08, 37, 46, 47,4923 holes 0.38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4136-4349</u>	<u>2,000 gal 15% NEFE Acid</u>
	<u>12,000 gal 28% NEFE Acid</u>

4. PRODUCTION

Date First Production <u>12/11/84</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>12/13/84</u>	Hours Tested <u>10 hours</u>	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				<u>18</u>	<u>9</u>	<u>72</u>	<u>500</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			<u>43</u>	<u>22</u>	<u>173</u>	<u>23.0</u>	

5. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Darrell McBride

6. List of Attachments

1 copy Electric log

7. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Donna H. Miller

TITLE

Agent

DATE

12/14/84

