			$\sim$			- 2	011	11-2-0/1
O. OF COPIES RE	CEIVED					H	)-04	1-30761
DISTRIBUT	ION		NE		ERVATION COMMISSIC			·
NTAFE					ERVATION COMMISSIC		Form C-101 Revised 1-1	
FILE								
J.S.G.S.								te Type of Lease
LAND OFFICE							STATE	
OPERATOR							.5. State Oi	1 & Gas Lease No.
<b>•••</b>	l	L]						
AF	PLICATION	FOR PF	RMIT TO	DRILL, DEEPEN,				
la. Type of Work			ivinit re	DRILL, DEEPEN,	UR PLUG BACK		$\overline{}$	
						1	7. Unit Agr	reement Name
b. Type of Well	DRILL			DEEPEN	PLUG	BACK		
WELL XX	GAS WELL				SINGLE .		8, Farm or	Lease Name
2. Name of Operator		<u>о. н</u>	£R		ZONE XX MUI	ZONE	Tucker	r Hall
Chaveroo One	erating C		Tno		· .		9. Well No.	
Chaveroo Ope	tor	Jupany,	Inc.				8	
c/o 011 Repo	orts & Ca	Sarut	000 T-		740		10, Field a	nd Pool, or Wildcat
4. Location of Well	<u>125 u 043</u>	D <u>1776 6</u>	<u>ces, 11</u>	IC., P. U. Box	763, Hobbs, NM	88241	Chaver	coo San Andres
	UNIT LETTER	<u>r</u>	L0	CATED 660	EET FROM THE SOU	thLINE	///////	
AND 660	FEET FROM TH	- E	•			1	111111	
un in			<u>Inni</u>	NE OF SEC. 25 T	WP. 7S RGE. 3	2E NMPM	711111.	
							12. County	
tttttttt	<del>///////</del>	HHH	HHH	<i></i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	MMM	Roosev	elt ()))))))
			IIIIII				ШП	
HHHHHH	<del>////////</del>	HHH	HHHH			7771111		
		//////		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	9. Proposed Depth	9A. Formation		20. Rotary or C.T.
21. Elevations (Show	whether DF, R	f. etc.	21A Kind	& Status Plug. Bond 2	4500	San Andr	es	Rotary
4463		,,			1B. Drilling Contractor		22. Approx	. Date Work will start
23.	••	I	Blan	Ket	Young Drilling	<u>company</u>	Upo	n Approval
			P	ROPOSED CASING AND				
SIZE OF H	OLE G							
					SETTING DEPTH SACKS OF		CEMENT	EST. TOP
7 7/		<u> </u>		24#	1800	600		Circulated
	×			10.5#	4500	300		2750
			,	•	ı	I.		I

Completion to be conventional perforation & treatment

Blowout preventer sketch attached

APPROVAL VALID FOR	180 DAVE
UNLESS DRILLING U	VDERWAY

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-

(This space for State Use)		
ORIGINAL SIGNED BY JERRY SEXTON	OCT 1 1 1984	
DISTRICT I SUPERVISOR	UUI 1 1984	

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## NE EXICO OIL CONSERVATION COMMISSIC

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Form C-102 Supersedes C-128 Effective 1-1-65

	Ail dis	ances must be fr	om the outer	bounderies of	the Section.	
CHAVE	ROO OPERATING CC	., Inc.	Lease	TUCKER HA	L.L.	Welt No. 8
p Secti	25 Township	7 S	Range	32E	County ROOSE	VELT
Altual Foctage Location o	of Well:					
	t from the SOUTH	line and	660	feet	from the EAS	
Smund Level Elev.	Producing Formation		Pool			Dedicated Acreage:
4463.0	San Andres			veroo		40 Acres
2. If more than o interest and roy	yalty).	d to the well	, outline e	each and ide	ntify the owners	hip thereof (both as to working
dated by commu Yes If answer is "r this form if nec No allowable w	No If answer is no,' list the owners a essary.)	n, force-poolin "yes," type o nd tract desci well until all	ng.etc? f consolida riptions wi interests	ation hich have ac  have been c	tually been consolidated (by	ts of all owners been consoli- solidated. (Use reverse side of communitization, unitization,
forced-pooling, sion.	or otherwise) or until	a non-standarc	1 unit, elir	ninating suc	h interests, has	CERTIFICATION
					tair	ereby certify that the information con- ned-herein is true and complete to the t of my knowledge and belief. u.w. []alka
					Age Fosit Cha Comp Date	<sup>ion</sup> veroo Operating Co., Inc
					sho note und is	emby certify that the well location wn on this plat was plotted fram field es of actual surveys mode by me or er my supervision, and that the same true and correct to the best of my wledge and belief.
				0		Surveyed <u>10/3 &amp; 4/84</u> itered Professional Engineer and Surveyor Marchael Marchael Marcha
0 330 660 90	1320 1650 1980 2310 ;	2000	1800	1000 50		RONALD J. EIDSON, 3239



