Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anteria, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brigge Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l,		IO IHA	NSP	JH I OIL	AND NATURAL GA		KI CI				
Operator Permian Resources, Inc., d/b/a Permian Partners, Inc.						Weil API No. 30-041-20763					
Address				,, , 01 018	<u>,</u>		V11 20				
P. O. Box 590, Midla Reason(s) for Filing (Check proper box)	nd. TX	79702	? 		Other (Please expla	in)					
New Well		Change in	Transpo	rter of:		,					
Recompletion	Oil		Dry Ga		EFFECTIVE: &	1-93					
Change in Operator X	Caringhea	d Cas 🗌	Conden	nte 🗌							
If change of operator give name and address of previous operator	Inya	er ec	<u>i (</u>	i orp							
IL DESCRIPTION OF WELL A	ANĎ LEA			<i></i>							
Lesse Name METZGER	METZGER 8 CHAVEROO								Clease Lease No. feederal or fee 03132		
Location Unit Letter O	:467	· •	Fea Fr	om The Si	OUTH Line and 2	173 Fo	et From The	EAST	line		
Section 17 Township	7S		Range	34E	, NMPM,	•		ROOSEVEL	T County		
III. DESIGNATION OF TRAN	SPORTE			D NATUI							
Name of Authorized Transporter of Oil	XXX	or Conden	Eale		Address (Give address to wi	. ,			ni)		
PRIDE PIPELINE Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sen)						
If well produces oil or liquids, give location of tanks.					Is gas actually connected? When ? NO N/A						
If this production is commingled with that i	ļ		<u> </u>			/A					
IV. COMPLETION DATA		···									
Designate Type of Completion	- (X)	Oil Well	1	Cas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Resiv		
Date Spudded	Date Compl. Ready to Prod.				Youl Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				op Oil/Gas Pay Tubing Depth						
Perforations					Depth Cusing Shoe						
· · · · · · · · · · · · · · · · · · ·		TUBING.	CASI	NG AND	CEMENTING RECOR	LD.	<u> </u>				
HOLE SIZE		SING & TU			DEPTH SET		SACKS CEMENT				
	ļ										
	-	 				· · · · · · · · · · · · · · · · · · ·					
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE	,	L		<u> </u>				
			of load	oil and muss	be equal to or exceed top all			for full 24 hou	75.)		
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure	Choke Size					
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	Gu- MCF					
GAS WELL					<u> </u>	***	- 				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensue NIMCF	Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size				
VL OPERATOR CERTIFIC				NCE	011 001	JSERV	ATION	DIVISIO)N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved JUN 2 2 1993						
// Fhin	D				H						
Signature Robert Marshall Vice President					By ORIGINAL CONED BY JURRY SEXTON DISTRICT I SUPERVISOR						
Printed Name Title					Title						
June 10, 1993	915/	685-01	13 lephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 1 1 1993

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