Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO.	TRANS	PORT OIL	AND NAT	URAL GA	AS Wall A	5) No.			
persion				0412076						
Snyder Oil Company										
801 Cherry Street, S		F	ort Wort							
ISOD(S) for Filing (Check proper box)		nge in Tran	encetes of:	Othe	(Please expl	11A)				
w Well	Oil	Dry								
ange in Operator	Casinghead Gas		densate 🗌							
nange of operator give name Nat	ural Resou	rce Ma	nagement	Corpora	tion	2121 Sar Dallas,			e 2600	
DESCRIPTION OF WELL	ANDIFASE					Dallas,	TEXAS /	J201		
ass Nams Metzger		l No. Poo	Name, Includin Chaveroo,	g Formation Kind of State, F			(Lease No. 03132			
Cetios Unit LetterO	:467	Fee	From The So	uth Lim	and 2173	3 Fee	st From The .	East	Line	
Section 17 Towns	hip 7S	Ran	■ 34E		(PM,	Rooseve	lt		County	
				DAL CAS						
. DESIGNATION OF TRA	(Ondensale	TUD NATU	Address (Gin	eddress to w	hich approved	copy of this f	orm is to be se	nt)	
Western Oil Transpo		. /)	is time	P.O. Box 1183 Ho						
ame of Authorized Transporter of Cas			Only Cas	Address (Giv	address to w	rhick approved	copy of this f	orm is to be se	ne)	
well produces oil or liquids,	1 Unit Sec	Unit Sec. Twp. Rgs.			Is gas actually connected? When '			}		
re location of tanks.	0 1			NO		N/A				
his production is commingled with th	at from any other le	ass or pool	, give comming!	ing order sum	per:	_N/A				
. COMPLETION DATA		i Wali	Gas Well	New Well	Workover	Despes	Plug Back	Same Res'v	Diff Resiv	
Designate Type of Completio					i	<u>i </u>	i	<u>i</u>	<u> </u>	
nie Spudded	Dete Compl. R	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
rations (DF, RKB, RT, GR, etc.) Name of Producing Formation			tica	Top Oil/Gas Pay			Tubing Depth			
er(oralions							Depth Casing Shoe			
	TUI	BING, CA	ASING AND	CEMENTI	NG RECO	RD				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
				ļ						
. TEST DATA AND REQU	EST FOR AL	LOWAB	LE .				المراسم المسام الم	. Can Gill 7d ha		
	er recovery of total	volume of l	oad oil and mus	Producing h	r exceed top a fethod (Flow	illowable for ik piemp, gas lift,	es depth or be	or just 24 No	Mrs.)	
Lite First New Oil Rus To Tank	Date of Test					7-141 6-141				
ength of Test	Tubing Pressu	Tubing Pressure			Casing Pressure			Choke Size		
		Oil - Bbis.			Water - Bhis.			Gas- MCF		
Actual Prod. During Test	Oil - Bbla.									
GAS WELL										
Actual Prod. Test - MCF/D					man MMCF		Gravity of	Condensate		
	ns Method (puot, back pr.) Tubing Pressure (Shut-m)			Casing Pressure (Shut-is)			Choke Size			
esting Method (pilot, back pr.)	Tubing Freesa	1								
L OPERATOR CERTIF	TCATE OF (COMPL	IANCE		011 00) I O E D I	/A TION		ON!	
I hereby certify that the rules and r	egulations of the Oi	il Conserva	tion		OIL CC)NSER\	\mathcal{L}_{μ}	'LK' IB'	ĭď'	
Division have been complied with is true and complete to the best of	and that the inform	ALICE SIVES	above	11				0 0 100	,0	
	my minerally and	 -		Dat	e Appro	ved				
Em & Branch					By Eddie W. Seay Oil & Gas Inspector					
Signature	Sr. V.P.	Food	neering	Ву		Oil 8	& Gas I	nspector	· · · · · · · · · · · · · · · · · · ·	
Tom J. Bass Jr.		- Engi 338-40		Titl	Δ					
5/9/89	817/				·					
Duta		Teleni	none No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.