

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

10. TYPE OF WELL b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
2. Name of Operator NRM Petroleum Corporation						8. Farm or Lease Name Metzger	
3. Address of Operator 600 W. Illinois, Suite 800 - Midland, Texas 79701						9. Well No. 8	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>467</u> FEET FROM THE <u>South</u> LINE AND <u>2173</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>17</u> TWP. <u>7-S</u> RGE. <u>34-E</u> NMPM <u></u>						10. Field and Pool, or Wildcat Chaveroo (San Andres)	
15. Date Spudded 12-11-84						18. Elevations (DF, RKB, RT, GR, etc.) 4314.5 GL	
16. Date T.D. Reached 12-19-84						19. Elev. Casinghead 4314.5 GL	
17. Date Compl. (Ready to Prod.) 3-5-85						23. Intervals Drilled By Rotary Tools NORTON	
20. Total Depth 4420'						21. Plug Back T.D. 4377'	
22. If Multiple Compl., How Many						25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4260' to 4271' San Andres						27. Was Well Cored Yes	
26. Type Electric and Other Logs Run Dual Laterlog Micro - SFL - GR, Sidewall Neutron - GR-CL							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		24#		1645'		12 1/4"	
4 1/2"		10.50#		4420'		7 7/8"	
						CEMENTING RECORD	
						500 sx pacesetter lite +	
						250 sx Class "C"	
						1425 sx Lite + 250 sx	
						Class "C"	
						AMOUNT PULLED	
						None	
						None	
						None	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 3/8"		4285'		None			
31. Perforation Record (Interval, size and number)							
4260' to 4271' 4 SPF (48 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
4260'-4271'				Stress Frac Bell System -			
				Acidize w/4000 gals 15% Dolo			
				Wash + 500 gals xylene. Fraced			
				w/44,000 gals gelled wtr &			
				46,000# 20-40 sand.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-5-85		Pumping 2" X 1 1/4" X 16' RWBC				Producing	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
3-8-85		24		-----		-----	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
-----		20#		-----		25	
						Gas - MCF	
						10	
						Water - Bbl.	
						3	
						Gas - Oil Ratio	
						400	
						Oil Gravity - API (Corr.)	
						23.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Used for control and vented.							
35. List of Attachments							
Logs listed above and deviation survey.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							

SIGNED

Mary Douglas

TITLE

Production Secretary

DATE

March 14, 1985

RECEIVED

MAR 15 1985

U.S. HOUSE OF REPRESENTATIVES