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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator NRM Petroleum Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator 600 W. Illinois, Suite 800 - Midland, Texas 79701</p>		<p>8. Farm or Lease Name Metzger</p>
<p>4. Location of Well UNIT LETTER 0 467 FEET FROM THE South LINE AND 2173 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 7-S RANGE 34-E NMPM.</p>		<p>9. Well No. 8</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4314.5 GL</p>		<p>10. Field and Pool, or Wildcat Chaveroo (San Andres)</p>
<p>12. County Roosevelt</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spud date: 12-11-84. Drilled to 1645'. Set 8 5/8" 24# csg @ 1645'. Cement w/500 sx pacesetter lite + 250 sx Class "C". PD @ 9:15 am on 12-13-84. Circ. 130 sx. 13 3/4 hrs WOC. Tested BOP's to 1000#. Drilled to 4235' and cored 60' to 4295'. Rec. 58' of core. (Core #1 from 4235' to 4295'). Drilled to 4420' TD. Ran open hole logs. Set 4 1/2" 10.50# J-55 csg @ 4420'. Cement csg w/1425 sx Lite + 250 sx Class "C". Release rig at 12:00 noon 12-22-84. On 1-8-85 MIRU Completion Unit. Circ hole w/2% KCL water. Spot 250 gals HCL 15% acid. Ran GR-CL from 4376' to 3600'. TIH w/3 1/8" csg gun. Perf from 4260' to 4271' 4 SPF (48 holes). TIH & stress frac from 4260' to 4271'. Pump acid into formation @ 1100#. Acidized w/500 gals xylene + 4000 gals 15% Dolo Wash acid. Max pressure 1800#. Tbg set @ 4285'. TIH w/pump and rods. Production tested the well from 1-22-85 to 2-24-85. On 2-25-85 MIRU Completion Unit. Frac via 4 1/2" csg w/44,000 gals gelled water and 46,000# 20-40 sand. Flushed to top perf w/2% KCL water. Max treating pressure 3000 psi. TIH w/rods and pump. Start well pumping on 3-5-85.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by Mary Douglas TITLE Production Secretary DATE March 14, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

COPIED BY _____ TITLE _____ DATE MAR 18 1985

CONDITIONS OF APPROVAL, IF ANY:

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MAR 15 1985
C. D. D.
HONORARY OFFICE